Statement Type: GSC

Statement No. 139

page 1 of 2

PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION Initial Effective Date: February 1, 2014 Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

> New York State Electric & Gas Corporation Gas Supply Area 1 & 3 Combined, Elmira, Goshen, Champlain, Lockport Rate Areas Statement of Gas Supply Charge Effective: February 1, 2014

## Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

## Calculated on January 29, 2014, using supplier rates forecasted to be in effect on February 1, 2014 (per Therm)

Description	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.126570	\$0.126570	\$0.126570
Load Factor Adjustment (LFA)	1.0064	0.9809	0.7325
Adjusted Firm Average Demand COG	\$0.127380	\$0.124153	\$0.092713
Firm Average Commodity COG	\$0.441672	\$0.441672	\$0.441672
Firm Average COG w/ LFA	\$0.569052	\$0.565825	\$0.534385
Factor of Adjustment (FA)	1.00181	1.00181	1.00181
Total Average COG	\$0.570082	\$0.566849	\$0.535352
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.000398)	(\$0.000398)	(\$0.000398)
Other Adjustments	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.569684	\$0.566451	\$0.534954

Description	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.011759	\$0.002714	\$0.002714

Dated: January 29, 2014

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION Initial Effective Date: February 1, 2014 Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010 Statement Type: GSC Statement No. 139 page 2 of 2

New York State Electric & Gas Corporation Gas Supply Area 2 Binghamton, Owego Rate Areas Statement of Gas Supply Charge Effective: February 1, 2014

## Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

## Calculated on January 29, 2014, using supplier rates forecasted to be in effect on February 1, 2014 (per Therm)

Description	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.126570	\$0.126570	\$0.126570	\$0.126570
Load Factor Adjustment (LFA)	1.0064	0.9809	0.7325	0.7849
Adjusted Firm Average Demand COG	\$0.127380	\$0.124153	\$0.092713	\$0.099345
Firm Average Commodity COG	\$0.441672	\$0.441672	\$0.441672	\$0.441672
Firm Average COG w/ LFA	\$0.569052	\$0.565825	\$0.534385	\$0.541017
Factor of Adjustment (FA)	1.00181	1.00181	1.00181	1.00181
Total Average COG	\$0.570082	\$0.566849	\$0.535352	\$0.541996
Total Average COG Supplier Refund Adjustment	\$0.570082 \$0.000000	\$0.566849 \$0.000000	\$0.535352 \$0.000000	\$0.541996 \$0.000000
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Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Supplier Refund Adjustment Interim Reconciliation Adjustment	\$0.000000 \$0.000000	\$0.000000 \$0.000000	\$0.000000 \$0.000000	\$0.000000 \$0.000000
Supplier Refund Adjustment Interim Reconciliation Adjustment Annual Reconciliation Adjustment	\$0.000000 \$0.000000 \$0.013673	\$0.000000 \$0.000000 \$0.013673	\$0.000000 \$0.000000 \$0.013673	\$0.000000 \$0.000000 \$0.013673

Description	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.012008	\$0.002739	\$0.002739	\$0.002739

Dated: January 29, 2014

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York