

PSC NO: 1 GAS
KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 03/01/14

STATEMENT TYPE: SCA
STATEMENT NO: 56
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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period February 01, 2014 - February 28, 2014

Swing Service Demand Charge

A. Monthly Balanced Core Transportation
Applicable to Sellers Serving Monthly Balanced SC 5
Customers

Load Factor	\$ / dth
0-50%	1.04
51-100%	0.56

B. Monthly Balanced Non Core Transportation
Applicable to Sellers Serving SC 7 and SC 13 Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	0.27
51-100%	0.08

Daily Balancing Service Demand Charge

A. Daily Balanced Non Core Transportation
Applicable to Sellers Serving Daily Balanced SC 7
and SC 13 Customers with Load Factors of 0% to 100%
(Excludes power generation)

\$ / dth
0.05

Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers
(After 2.73% Losses)

\$ / dth
\$ (0.34)

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey
for the date of flow reflected as a per dekatherm price.

Issued by: William J. Akley, President, Hicksville, NY

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<u>Daily Cash Out Penalties:</u>	<u>\$ / dth</u>
City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order (OFO) Penalty Charge	\$25.00

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide,
Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

<u>Mandatory Capacity Program:</u>	<u>\$ / dth</u>
Tier 1 - Weighted Average Cost Of Capacity (WACOC)	\$0.8833
Tier 2 - Bundled Winter Sales Price	\$6.8917
Tier 3 - Virtual Storage Price	\$4.4294

Applicable to Sellers Participating in the POR Program:

Commodity Related Credit and Collection Expenses	\$0.0346
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (January 1, 2014 Through December 31, 2014)	\$0.0032

<u>Unaccounted For Gas (UFG)</u>	<u>2.73%</u>
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