

PSC NO: 9 GAS
 CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 INITIAL EFFECTIVE DATE: 3/1/2014
 Stamps: Issued in Compliance with order in Case 13-G-0031 dated 2/21/2014

STATEMENT TYPE: ITR
 STATEMENT NO: 188

**STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9
 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE**

MONTHLY RATE ADJUSTMENT APPLICABLE TO
 FIRM TRANSPORTATION CUSTOMERS

	<u>Applicable to County of Westchester Customers</u>	<u>Applicable to City of New York Customers</u>
A. Firm Transportation Service		
The firm transportation base rates are subject to the following monthly rate adjustment components on a per therm basis:		
1. A Non-Firm Revenue Credit per therm as explained on Leaf Nos. 164-166.1 of the Schedule for Gas Service	(0.7075) ¢/therm	(0.7075) ¢/therm
2. A Gas Facility Cost Credit (applicable to New York City Customers) **	0.0000 ¢/therm	(0.1093) ¢/therm
3. Oil to Gas Conversion Program Surcharge**	0.0493 ¢/therm	0.0493 ¢/therm
4. A Research and Development Surcharge**	0.1500 ¢/therm	0.1500 ¢/therm
5. Load Following Charge**	8.2389 ¢/therm	8.2389 ¢/therm
6. A Transition Surcharge for Capacity Costs**	0.0000 ¢/therm	0.0000 ¢/therm
7. Capacity Release Service Adjustment***	0.3196 ¢/therm	0.3196 ¢/therm
8. A Transition Adjustment for Competitive Services**	0.1392 ¢/therm	0.1392 ¢/therm
9. A Surcharge per therm for Gas in Storage Working Capital**	(0.1648) ¢/therm	(0.1648) ¢/therm
10. A per therm charge for Low Income Reconciliation Adjustment**	0.1547 ¢/therm	0.1547 ¢/therm
11. The Uncollectible Charges**	0.0616 ¢/therm	0.0616 ¢/therm
12. Pipeline Refund as explained on Leaf No. 162	(0.0678) ¢/therm	(0.0678) ¢/therm
13. Other Non-recurring Adjustments**	0.0000 ¢/therm	0.0000 ¢/therm
14. The total rate adjustment per therm to firm base transportation rates (Lines 1+2+3+4+5+6+7+8+9+10+11+12+13)*	8.1732 ¢/therm	8.0639 ¢/therm

* For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171 - 174

**As explained in General Information Section IX

*** Capacity Release Service Adjustment as described on Leaf No. 303

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B. Interruptible Transportation Service

The base transportation rates applicable to Residential and Non-Residential use are as follows:

	<u>Residential</u>	<u>Non-Residential*</u>
First 3 therms or less (dollars per month)	\$ 33.33	\$ 33.33
Next 247 therms	65.3000 (¢/therm)	52.2000 (¢/therm)
Next 4,750 therms	52.3000 (¢/therm)	39.2000 (¢/therm)
Over 5,000 therms	42.3000 (¢/therm)	29.2000 (¢/therm)

C. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275 - 276 of the Schedule for Gas Service, as follows:

Applicable to One-, Two- and Three-Year Contracts

Entered Into On or After March 1, 2014

Or For Existing Customers Whose Contracts Expired On or After February 28, 2014

First 500,000 therms per month	8.0000	(¢/therm)
Excess over 500,000 therms per month	7.0000	(¢/therm)

Applicable to One-, Two- and Three-Year Contracts

Entered Into Prior to March 1, 2014 Until These Contracts Expire

	<u>One Year</u>	<u>Two Years</u>	<u>Three Years</u>
	(¢/therm)	(¢/therm)	(¢/therm)
First 500,000 therms per month	8.0000	7.5000	7.0000
Excess over 500,000 therms per month	7.0000	6.5000	6.0000

D. Unauthorized Use Charge

The charge per therm applicable to unauthorized gas use by interruptible or off-peak transportation customers, as explained on Leaf No. 302 of the Schedule for Gas Service is the higher of:

- i) Two times the sum of the market gas price as determined in accordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or,
- ii) Nine times the applicable Interruptible or Off-Peak Firm sales rate

E. Capacity Release Service

The rate per therm applicable to Capacity Release Service is 5.9042 ¢/therm

F. System Loss Factor

The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the Company as an allowance for losses is: 2.014%

* Includes Non Residential Customers Exempt from Petroleum Business Tax

**Issued by: William Atzl, Director, Rate Engineering Department
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