

PSC NO: 10 - Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/01/2014  
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Statement Type: RAC  
Statement No.: 5  
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### Statement of Rate Adjustment Clause

Specified below for each Service Classification are the amounts included in rates and charges subject to further Commission audit and review and refund pursuant to General Rule 27:

For customers not billed under Standby Service Rates:

			For the Months of June, July, August and September	For All Other Months
SC 1 - Rate I	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ 0.00608	\$ 0.00608
		Over 250 kWhr	\$ 0.00673	\$ 0.00608
SC 1 - Rate 1 Low Income	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	First 250 kWhr	\$ 0.00608	\$ 0.00608
		Over 250 kWhr	\$ 0.00673	\$ 0.00608
SC 1 - Rate II	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0237	\$ 0.0086
		Off-Peak	\$ 0.0009	\$ 0.0009
SC 1 - Rate III	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0129	\$ 0.0048
		Off-Peak	\$ 0.0009	\$ 0.0009
SC 2 - Rate I	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	First 2,000 kWhr	\$ 0.0074	\$ 0.0066
		Over 2,000 kWhr	\$ 0.0074	\$ 0.0066
SC 2 - Rate II	Customer Charge (\$/Month)		\$ -	\$ -
	Energy Delivery Charge (\$/kWhr)	On-Peak	\$ 0.0178	\$ 0.0088
		Off-Peak	\$ 0.0007	\$ 0.0007

Issued by: William A. Atzl, Jr., Director, Rate Engineering, New York, NY

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### Statement of Rate Adjustment Clause - Continued

For customers not billed under Standby Service Rates:

			For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 6	Customer Charge (\$/Month)		\$	-	\$	-
	Energy Delivery Charge (\$/kWhr)		\$	0.0110	\$	0.0110
SC 12 - Rate I	Minimum Energy Delivery Charge	First 10 kWhr	\$	0.48	\$	0.49
Energy Only	Energy Delivery Charge (\$/kWhr)	Over 10 kWhr	\$	0.0047	\$	0.0042
SC12 - Rate III	Customer Charge (\$/Month)		\$	-	\$	-
Energy Only	Energy Delivery Charge (\$/kWhr)	On Peak	\$	0.0178	\$	0.0088
		Off-Peak	\$	0.0007	\$	0.0007

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### Statement of Rate Adjustment Clause - Continued

For customers not billed under Standby Service Rates:

				For the Months of June, July, August and September	For All Other Months
SC 5 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$ 4.44	\$ 2.85
			Over 5 kW	\$ 0.83	\$ 0.53
		Energy Delivery Charge (\$/kWhr)		\$ 0.0017	\$ 0.0017
	HT	Demand Delivery Charge (\$/kW)	First 5 kW **	\$ 3.93	\$ 2.34
			Over 5 kW	\$ 0.74	\$ 0.43
		Energy Delivery Charge (\$/kWhr)		\$ 0.0017	\$ 0.0017
SC 8 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$ 13.90	\$ 10.74
			Over 10 kW	\$ 1.32	\$ 1.02
		Energy Delivery Charge (\$/kWhr)		\$ 0.0009	\$ 0.0009
	HT	Demand Delivery Charge (\$/kW)	First 10 kW *	\$ 10.95	\$ 7.79
			Over 10 kW	\$ 1.04	\$ 0.74
		Energy Delivery Charge (\$/kWhr)		\$ 0.0009	\$ 0.0009

\* Minimum demand charge for 10 kW

\*\* Minimum demand charge for 5 kW

Note: LT = Low Tension; HT = High Tension

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### Statement of Rate Adjustment Clause - Continued

For customers not billed under Standby Service Rates:

				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>	
SC 9 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$	6.79	\$	5.43
			Next 95 kW	\$	1.03	\$	0.81
			Over 100 kW	\$	1.03	\$	0.81
		Energy Delivery Charge (\$/kWhr)		\$	0.0012	\$	0.0012
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$	5.25	\$	3.89
			Next 95 kW	\$	0.78	\$	0.55
			Over 100 kW	\$	0.78	\$	0.55
		Energy Delivery Charge (\$/kWhr)		\$	0.0011	\$	0.0011
	SC 9 - Rate I Maximum Rate		Energy Delivery Charge (\$/kWhr)		\$	-	\$
SC 12 - Rate I	LT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$	6.06	\$	3.40
			Over 5 kW	\$	1.16	\$	0.65
		Energy Delivery Charge (\$/kWhr)		\$	0.0008	\$	0.0008
	HT	Demand Delivery Charge (\$/kW)	First 5 kW *	\$	5.32	\$	2.67
			Over 5 kW	\$	1.01	\$	0.51
		Energy Delivery Charge (\$/kWhr)		\$	0.0008	\$	0.0008

\* Minimum demand charge for 5 kW

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### Statement of Rate Adjustment Clause - Continued

For customers not billed under Standby Service Rates:

				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
SC 5 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ 0.23	\$ -	
			Monday-Friday: 8am - 10pm	\$ 0.48	\$ 0.41	
			All Hours; All Days *	\$ 0.46	\$ 0.15	
		Energy Delivery Charge (\$/kWhr)		\$ 0.0003	\$ 0.0003	
SC 8 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ 0.37	\$ -	
			Monday-Friday: 8am - 10pm	\$ 0.71	\$ 0.47	
			All Hours; All Days *	\$ 0.90	\$ 0.33	
		Energy Delivery Charge (\$/kWhr)		\$ 0.0003	\$ 0.0003	
SC 8 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$ 0.38	\$ -	
			Monday-Friday: 8am - 10pm	\$ 0.89	\$ 0.66	
			All Hours; All Days *	\$ 0.81	\$ 0.27	
		Energy Delivery Charge (\$/kWhr)		\$ 0.0003	\$ 0.0003	

\* All Hours All Days Charge does not apply to High Tension Service.

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				For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
SC 9 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.38	\$ -
			Monday-Friday: 8am - 10pm	\$	0.74	\$ 0.54
			All Hours; All Days *	\$	0.79	\$ 0.25
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 9 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.40	\$ -
			Monday-Friday: 8am - 10pm	\$	0.85	\$ 0.55
			All Hours; All Days *	\$	0.80	\$ 0.24
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 12 -	Rate II	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.32	\$ -
			Monday-Friday: 8am - 10pm	\$	0.64	\$ 0.33
			All Hours; All Days *	\$	0.70	\$ 0.54
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 12 -	Rate III	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.29	\$ -
			Monday-Friday: 8am - 10pm	\$	0.68	\$ 0.31
			All Hours; All Days *	\$	0.70	\$ 0.53
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003
SC 13 -	Rate I	Demand Delivery Charge (\$/kW)	Monday-Friday: 8am - 6pm	\$	0.27	\$ -
			Monday-Friday: 8am - 10pm	\$	0.60	\$ 0.37
			All Hours; All Days *			
		Energy Delivery Charge (\$/kWhr)		\$	0.0003	\$ 0.0003

\* All Hours All Days Charge does not apply to High Tension Service.

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### Statement of Rate Adjustment Clause - Continued

For the  
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#### SC 11 Contract Demand of 1500 kW or less

##### If the Customer would otherwise be served under:

##### SC 5

Customer Charge (per month)		\$	12.80	\$	12.80
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.11	\$	0.11
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.06	\$	0.06

##### SC 8

Customer Charge (per month)		\$	15.46	\$	15.46
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.33	\$	0.33
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.31	\$	0.31

##### SC 9

Customer Charge (per month)			\$4.87		\$4.87
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT		\$0.33		\$0.33
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT		\$0.24		\$0.24

##### SC 12

Customer Charge (per month)		\$	7.06	\$	7.06
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.25	\$	0.25
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.24	\$	0.24

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### Statement of Rate Adjustment Clause - Continued

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#### SC 11 Contract Demand greater than 1500 kW

##### If the Customer would otherwise be served under:

##### SC 5

Customer Charge (per month)		\$	34.91	\$	34.91
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.36	\$	0.36
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.21	\$	0.21

##### SC 8

Customer Charge (per month)		\$	60.02	\$	60.02
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.32	\$	0.32
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.29	\$	0.29

##### SC 9

Customer Charge (per month)		\$	94.10	\$	94.10
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.34	\$	0.34
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.32	\$	0.32

##### SC 12

Customer Charge (per month)		\$	39.27	\$	39.27
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.25	\$	0.25
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.24	\$	0.24

##### SC 13

Customer Charge (per month)		\$	136.97	\$	136.97
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.30	\$	0.30

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### Statement of Rate Adjustment Clause - Continued

For the Months  
of  
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Months

#### SC 11 High Tension Service at 138 kV

##### If the Customer would otherwise be served under:

##### SC 5

Customer Charge (per month)	\$	30.55	\$	30.55
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.08	\$	0.08

##### SC 8

Customer Charge (per month)	\$	16.52	\$	16.52
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.11	\$	0.11

##### SC 9

Customer Charge (per month)	\$	28.97	\$	28.97
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.13	\$	0.13

##### SC 12

Customer Charge (per month)	\$	15.38	\$	15.38
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.08	\$	0.08

##### SC 13

Customer Charge (per month)	\$	113.21	\$	113.21
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.11	\$	0.11

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### Statement of Rate Adjustment Clause - Continued

For customers not billed under Standby Service Rates:

		For the Months of June, July, August and <u>September</u>		For All Other <u>Months</u>	
Rider D	For Service Connection	\$	4.58	\$	4.58
	Metered Service (\$/Month)	\$	0.32	\$	0.32
	Unmetered Service (\$/Month)	\$	0.94	\$	0.94
	Charge Per Additional 125 Milliamperes (\$/Month)	\$	0.32	\$	0.32
SC 1					
Special Provision D	Energy Delivery Charge (\$/kWhr)	\$	0.0009	\$	0.0009
Rider I	Customer Charge (per month)	\$	15.46	\$	15.46
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT \$	0.33	\$	0.33
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT \$	0.0252	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	LT \$	0.0687	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	LT \$	0.0607	\$	-
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	LT \$	-	\$	0.0395
	Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT \$	0.31	\$	0.31
	As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT \$	0.0252	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 10AM - 5PM)	HT \$	0.0223	\$	-
	As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 5PM - 9PM)	HT \$	0.0196	\$	-
	As- Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 10PM)	HT \$	-	\$	0.0222

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		For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 5 - Rate III			
Customer Charge (per month)		\$ 12.80	\$ 12.80
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.11	\$ 0.11
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0077	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0266	\$ 0.0111
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.06	\$ 0.06
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0077	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0083	\$ 0.0054
SC 8 - Rate IV			
Customer Charge (per month)		\$ 15.46	\$ 15.46
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.33	\$ 0.33
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0252	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0593	\$ 0.0395
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.31	\$ 0.31
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0252	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0192	\$ 0.0222

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			For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
SC 9 - Rate IV				
Customer Charge (per month)		\$	4.87	\$ 4.87
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.33	\$ 0.33
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0217	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0477	\$ 0.0347
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.24	\$ 0.24
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0217	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0151	\$ 0.0193
SC 12 - Rate IV				
Customer Charge (per month)		\$	7.06	\$ 7.06
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.25	\$ 0.25
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0188	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0515	\$ 0.0346
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.24	\$ 0.24
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0188	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0179	\$ 0.0164

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### Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates for Station Use:

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SC 9 - Rate IV				
Customer Charge (per month)			\$4.87	\$4.87
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT		\$0.33	\$0.33
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0477	\$ 0.0236
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT		\$0.24	\$0.24
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0151	\$ 0.0081

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For customers billed under Standby Service Rates:

		For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
<b>Low Tension Service and High Tension Service below 138 kV:</b>			
SC 5 - Rate IV			
Customer Charge (per month)		\$ 34.91	\$ 34.91
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.36	\$ 0.36
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0128	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0421	\$ 0.0299
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.21	\$ 0.21
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0138	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0127	\$ 0.0154
SC 8 - Rate V			
Customer Charge (per month)		\$ 60.02	\$ 60.02
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$ 0.32	\$ 0.32
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$ 0.0253	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$ 0.0574	\$ 0.0359
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$ 0.29	\$ 0.29
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$ 0.0253	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$ 0.0185	\$ 0.0209

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<b>Low Tension Service and High Tension Service below 138 kV:</b>				
SC 9 - Rate V				
Customer Charge (per month)		\$	94.10	\$ 94.10
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.34	\$ 0.34
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0213	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0464	\$ 0.0354
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.32	\$ 0.32
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0220	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0153	\$ 0.0207
SC 12 - Rate V				
Customer Charge (per month)		\$	39.27	\$ 39.27
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT	\$	0.25	\$ 0.25
As-Used Daily Demand Charge Period 1 (Mon-Fri, 8AM - 6PM)	LT	\$	0.0185	\$ -
As- Used Daily Demand Charge Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0556	\$ 0.0373
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.24	\$ 0.24
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0185	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0194	\$ 0.0167
SC 13 - Rate II				
Customer Charge (per month)		\$	136.97	\$ 136.97
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT	\$	0.30	\$ 0.30
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	HT	\$	0.0164	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0125	\$ 0.0149

Note: HT = High Tension; LT = Low Tension

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PSC NO: 10 - Electricity  
 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 03/01/2014  
 Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

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### Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates for Station Use:

For the Months  
 of  
 June, July,  
 August For All Other  
and September Months

#### Low Tension Service and High Tension Service :

##### SC 9 - Rate V

Customer Charge (per month)			\$94.10		\$94.10
Delivery Service Contract Demand Charge (per kW of Contract Demand)	LT		\$0.34		\$0.34
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	LT	\$	0.0464	\$	0.0240
Delivery Service Contract Demand Charge (per kW of Contract Demand)	HT		\$0.32		\$0.32
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	HT	\$	0.0153	\$	0.0088

Note: HT = High Tension; LT = Low Tension

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### Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>		For All Other <u>Months</u>
<b>High Tension Service at 138 kV:</b>			
SC 5 - Rate IV			
Customer Charge (per month)	\$	30.55	\$ 30.55
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.08	\$ 0.08
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0100	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0063
SC 8 - Rate V			
Customer Charge (per month)	\$	16.52	\$ 16.52
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$	0.11	\$ 0.11
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$	0.0193	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$	-	\$ 0.0090

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### Statement of Rate Adjustment Clause - Continued

For customers billed under Standby Service Rates:

	For the Months of June, July, August <u>and September</u>	For All Other <u>Months</u>
<b>High Tension Service at 138 kV:</b>		
SC 9 - Rate V		
Customer Charge (per month)	\$ 28.97	\$ 28.97
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ 0.13	\$ 0.13
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ 0.0161	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ 0.0086
SC 12 - Rate V		
Customer Charge (per month)	\$ 15.38	\$ 15.38
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ 0.08	\$ 0.08
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ 0.0140	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ 0.0049
SC 13 - Rate II		
Customer Charge (per month)	\$ 113.21	\$ 113.21
Delivery Service Contract Demand Charge (per kW of Contract Demand)	\$ 0.11	\$ 0.11
As-Used Daily Demand Charge (per kW) Period 1 (Mon-Fri, 8AM - 6PM)	\$ 0.0123	\$ -
As- Used Daily Demand Charge (per kW) Period 2 (Mon-Fri, 8AM - 10 PM)	\$ -	\$ 0.0062

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**Statement of Rate Adjustment Clause - Continued**

For the Months  
of  
June, July, For All  
August Other  
and September Months

**Reactive Power Demand Charge (\$ per kilovar per month)**  
charged pursuant to General Rule 10.11

\$0.00 \$0.00

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