

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: June 1, 2014

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 82

page 1 of 2

New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Incremental Gas Supply Charge
Effective: June 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on May 29, 2014, using supplier rates forecasted to be in effect on June 1, 2014
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.126521
Load Factor Adjustment (LFA)	0.9809
Adjusted Firm Average Demand COG	\$0.124104
Firm Average Commodity COG	\$0.401799
Firm Average COG w/ LFA	\$0.525903
Incremental Gas Supply COG	\$0.578493
Factor of Adjustment (FA)	1.00181
	<hr/>
Total Average Incremental COG	\$0.579540
Supplier Refund Adjustment	(\$0.000855)
Interim Reconciliation Adjustment	\$0.028287
Annual Reconciliation Adjustment	(\$0.000398)
Other Adjustments	\$0.000000
	<hr/>
Incremental GSC without MFC	\$0.606574
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.002691

Dated: May 29, 2014

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: June 1, 2014

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 82

page 2 of 2

New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton, Owego Rate Areas
Statement of Incremental Gas Supply Charge
Effective: June 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on May 29, 2014, using supplier rates forecasted to be in effect on June 1, 2014
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.126521	\$0.126521
Load Factor Adjustment (LFA)	0.9809	0.7849
Adjusted Firm Average Demand COG	\$0.124104	\$0.099306
Firm Average Commodity COG	\$0.401799	\$0.401799
Firm Average COG w/ LFA	\$0.525903	\$0.501105
Incremental Gas Supply COG	\$0.578493	\$0.551216
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.579540	\$0.552213
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.028287	\$0.028287
Annual Reconciliation Adjustment	\$0.013673	\$0.013673
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.620645	\$0.593318

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.002716	\$0.002716

Dated: May 29, 2014

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York