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P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JUNE 1, 2014

Status: CANCELLED Effetatiemendaves: S06/01/2014 STATEMENT NO. 30

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF JUNE 2014

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: JUNE 2, 2014 FOR BATCH BILLINGS EFFECTIVE: JUNE 1, 2014 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.06990
S.C. 10. 1	B - Genesee (29)	Genesee	All Hours	0.0696
	C - Central (2)	Central	All Hours	0.0708
	D - North (31)	Adirondack	All Hours	0.0679
	E - Mohawk V (3)	Utica	All Hours	0.07194
	F - Capital (4)	Capital	All Hours	0.0770
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.0716
	B - Genesee (29)	Genesee	All Hours	0.0711
	C - Central (2)	Central	All Hours	0.0723
	D - North (31)	Adirondack	All Hours	0.0693
	E - Mohawk V (3)	Utica	All Hours	0.0735
	F - Capital (4)	Capital	All Hours	0.0790

Kule 46.3	Electricity Supply	Reconciliation Me	echanism (ESRM)	 not applicable to NYPA-served load 	ı
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			New Hedge	Balance of	Mass Market	Billed Rate
Service Classification		Region	Adjustment	the ESRM	Deferral Recovery	ESRM
S.C. No. 1	A - West (1)	Frontier	0.007126	(0.038866)	0.012008	(0.019732)
	B - Genesee (29)	Genesee	0.007126	(0.038866)	0.012150	(0.019590)
	C - Central (2)	Central	0.007126	(0.038866)	0.014294	(0.017446)
	D - North (31)	Adirondack	0.007126	(0.038866)	0.012709	(0.019031)
	E - Mohawk V (3)	Utica	0.007126	(0.038866)	0.015512	(0.016228)
	F - Capital (4)	Capital	0.007126	(0.038866)	0.025008	(0.006732)
S.C. No. 2ND	A - West (1)	Frontier	0.007126	(0.038866)	0.012599	(0.019141)
	B - Genesee (29)	Genesee	0.007126	(0.038866)	0.012140	(0.019600)
	C - Central (2)	Central	0.007126	(0.038866)	0.015821	(0.015919)
	D - North (31)	Adirondack	0.007126	(0.038866)	0.013774	(0.017966)
	E - Mohawk V (3)	Utica	0.007126	(0.038866)	0.016718	(0.015022)
	F - Capital (4)	Capital	0.007126	(0.038866)	0.026797	(0.004943)
S.C. Nos. 1C, 2ND Special Provision O, 2D, 3 and 3A	All Zones			(0.032509)		(0.032509)

Rule 46.1.3.7	Capacity Tag	Charge Billing Rate

		Billed Rate
Service Classification	Zone	Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	7.17678

Delivery Rates

Rule 46.2 Legacy Transition Charge -	qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.

	Rule 46.2.6 NYPA Benefit				
	Rule 46.2	NYPA R&D	Recharge NY		Billed Rate
Service Classification	LTC	Contracts	RCD Payment Zone		LTC
S.C. Nos. 1 & 1-C	0.000948	(0.000962)	(0.003982) All Z	lones	(0.003996)
S.C. Nos. 2ND, 2D, 3 and 3A	0.000948		All Z	lones	0.000948

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York Dated: May 28, 2014