PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 05/01/2014 Statement Type TR Statement No.: 121

Page 1 of 5

MAY 2014 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge:	\$15.00
Customer Charge - Low Income Program:	\$10.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.479000
Over 40 therms, per therm	0.215500
Interconnection GAC per therm	0.006736
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.064717
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type TR	
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 121	
Initial Effective Date: 05/01/2014	Pg. 2 of 5	
MAY 2014 TRANSPORTATION RATE STATEMENT S.C. No 2		
Customer Charge:	\$25.00	
Contract Administration Charge:	\$125.00	
Distribution Delivery		
First 4 therms, per therm	0.000000	
Next 66 therms, per therm	0.455000	
Next 4,930 therms, per therm	0.195100	
Next 45,000 therms, per therm	0.068500	
Over 50,000 therms, per therm	0.046000	
Interconnection GAC per therm	0.006736	
Gas Transportation:	(1)	
Load Balancing:		
Load Balancing GAC per therm	0.064717	
Imbalance Charge:		
Per therm of Daily Tolerance	0.093200	
Seasonalized Imbalance Charge:		
Der therm of Monthly Imbolance for the		

 Seasonalized Imbalance Charge:

 Per therm of Monthly Imbalance for the

 billing periods ending in the months of:

 December to March
 0.112710

 April to November
 0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 05/01/2014	Statement Type TR Statement No.: 121		
Initial Effective Date: 05/01/2014	Pg. 3 of 5		
MAY 2014 TRANSPORTATION RATE STATEMENT S.C. No 3			
Contract Administration Charge:	\$125.00		
Distribution Delivery Customer Charge	\$310.00		
Demand Charge per MCF/D of Contract Volume	\$4.200		
Commodity Charge for all Therms through the meter			
First 10 Therms	\$0.0000000		
First 12 days of contract demand	\$0.0059000		
Excess volumes	\$0.0044000		
Interconnection GAC	\$0.0434270		
Gas Transportation:	(1)		
Load Balancing Demand Cost			
Load Balancing Demand Charge per MCF	\$4.2691000		
Load Balancing Commodity Charge for all Therms through the meter			
Load Balancing GAC per therm	\$0.0143470		
Imbalance Charge:			
Per therm of Daily Tolerance	\$0.0932000		
Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the billing periods ending in the months of:			
December to March	\$0.1127100		
April to November	\$0.0932000		

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

0.255356

PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 05/01/2014	Statement Type: TR Statement No.: 121 Pg. 4 of 5
MAY 2014 TRANSPORTATION RATE STATEMENT S.C. No 4	
SC# 4 Rate for Transportation Service, per therm The Greater of	0.081800 or 0.010000
Contract Administration Charge:	\$125.00
The appropriate revenue tax will be added to all rates.	
For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.	

Gas Transportation GAC

PSC NO: 3-GAS	Statement Type:	TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.:	121
Initial Effective Date: 05/01/2014		
	Pg. 5 of 5	

MAY 2014 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm		
The Greater of		0.071800
	or	
		0.010000
Contract Administration Charge:		\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.255356