

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 05/01/14  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 131  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<b>SC1</b>	<b>SC2</b>	<b>SC2</b>
	<b><u>Per Therm</u></b>	<b><u>Residential &amp; Commercial</u></b>	<b><u>Industrial</u></b>
		<b><u>Per Therm</u></b>	<b><u>Per Therm</u></b>
As determined on: April 29, 2014			
Supplier Rates in effect on: May 1, 2014			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.420124	\$0.420124	\$0.420124
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.063743	\$0.062481	\$0.062481
Total Weighted Average Cost of Gas:	\$0.483867	\$0.482605	\$0.482605
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.492770	\$0.491490	\$0.491490
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2013, Refund Effective 1/1/2014-12/31/2014	(\$0.04128)	(\$0.04128)	(\$0.04128)
Monthly Imbalance Surcharge or Refund (after LAUF):	\$0.050920	\$0.050920	\$0.050920
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.502410</b>	<b>\$0.501130</b>	<b>\$0.501130</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	\$0.00000	\$0.00000	\$0.00000
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.502410</b>	<b>\$0.501130</b>	<b>\$0.501130</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: April 29, 2014			
Supplier Rates in effect on: May 1, 2014			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.420124	\$0.420124	\$0.420124
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.047334	\$0.017040	\$0.052383
Total Weighted Average Cost of Gas:	\$0.467458	\$0.437164	\$0.472507
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.476060	\$0.445210	\$0.481200
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2013, Refund Effective 1/1/2014-12/31/2014	(\$0.04128)	(\$0.04128)	(\$0.04128)
Monthly Imbalance Surcharge or Refund (after LAUF):	\$0.05092	\$0.05092	\$0.05092
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.485700</b>	<b>\$0.454850</b>	<b>\$0.490840</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	\$0.00000	\$0.00000	\$0.00000
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.485700</b>	<b>\$0.454850</b>	<b>\$0.490840</b>

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