

**PSC NO. 87 Gas****NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: May 1, 2014

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: GSC

Statement No. 142

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New York State Electric & Gas Corporation  
Gas Supply Area 1 & 3  
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas  
Statement of Gas Supply Charge  
Effective: May 1, 2014

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2014, using supplier rates forecasted to be in effect on May 1, 2014  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.127196	\$0.127196	\$0.127196
Load Factor Adjustment (LFA)	1.0064	0.9809	0.7325
Adjusted Firm Average Demand COG	\$0.128010	\$0.124767	\$0.093171
Firm Average Commodity COG	\$0.422109	\$0.422109	\$0.422109
Firm Average COG w/ LFA	\$0.550119	\$0.546876	\$0.515280
Factor of Adjustment (FA)	1.00181	1.00181	1.00181
Total Average COG	\$0.551115	\$0.547866	\$0.516213
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.028287	\$0.028287	\$0.028287
Annual Reconciliation Adjustment	(\$0.000398)	(\$0.000398)	(\$0.000398)
Other Adjustments	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.578149	\$0.574900	\$0.543247

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.011908	\$0.002729	\$0.002729

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: April 28, 2014

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

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**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
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Statement Type: GSC  
 Statement No. 142  
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New York State Electric & Gas Corporation  
 Gas Supply Area 2  
 Binghamton, Owego Rate Areas  
 Statement of Gas Supply Charge  
 Effective: May 1, 2014

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on April 28, 2014, using supplier rates forecasted to be in effect on May 1, 2014  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.127196	\$0.127196	\$0.127196	\$0.127196
Load Factor Adjustment (LFA)	1.0064	0.9809	0.7325	0.7849
Adjusted Firm Average Demand COG	\$0.128010	\$0.124767	\$0.093171	\$0.099836
Firm Average Commodity COG	\$0.422109	\$0.422109	\$0.422109	\$0.422109
Firm Average COG w/ LFA	\$0.550119	\$0.546876	\$0.515280	\$0.521945
Factor of Adjustment (FA)	1.00181	1.00181	1.00181	1.00181
Total Average COG	\$0.551115	\$0.547866	\$0.516213	\$0.522890
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.028287	\$0.028287	\$0.028287	\$0.028287
Annual Reconciliation Adjustment	\$0.013673	\$0.013673	\$0.013673	\$0.013673
Other Adjustments	\$0.000000	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.592220	\$0.588971	\$0.557318	\$0.563995
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.012157	\$0.002755	\$0.002755	\$0.002755

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