

**PSC NO. 87 Gas****NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: May 1, 2014

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 81

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New York State Electric & Gas Corporation  
Gas Supply Area 1 & 3  
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: May 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2014, using supplier rates forecasted to be in effect on May 1, 2014  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.127196
Load Factor Adjustment (LFA)	0.9809
Adjusted Firm Average Demand COG	\$0.124767
Firm Average Commodity COG	\$0.422109
Firm Average COG w/ LFA	\$0.546876
Incremental Gas Supply COG	\$0.601564
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.602652
Supplier Refund Adjustment	(\$0.000855)
Interim Reconciliation Adjustment	\$0.028287
Annual Reconciliation Adjustment	(\$0.000398)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	\$0.629686
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.002729

Dated: April 28, 2014

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

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page 2 of 2

New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton, Owego Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: May 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2014, using supplier rates forecasted to be in effect on May 1, 2014  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.127196	\$0.127196
Load Factor Adjustment (LFA)	0.9809	0.7849
Adjusted Firm Average Demand COG	\$0.124767	\$0.099836
Firm Average Commodity COG	\$0.422109	\$0.422109
Firm Average COG w/ LFA	\$0.546876	\$0.521945
Incremental Gas Supply COG	\$0.601564	\$0.574140
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.602652	\$0.575179
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.028287	\$0.028287
Annual Reconciliation Adjustment	\$0.013673	\$0.013673
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.643757	\$0.616283

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.002755	\$0.002755

Dated: April 28, 2014

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