

PSC NO: 9 GAS  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INITIAL EFFECTIVE DATE: 8/1/2014

STATEMENT TYPE: ITR  
STATEMENT NO: 193

**STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9**  
**APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE**

**A. Interruptible Transportation Service**

The base transportation rates applicable to Residential and Non-Residential use are as follows:

	<u>Residential</u>	<u>Non-Residential*</u>
First 3 therms or less (dollars per month)	\$ 33.33	\$ 33.33
Next 247 therms	62.0000 (¢/therm)	50.4000 (¢/therm)
Next 4,750 therms	49.0000 (¢/therm)	37.4000 (¢/therm)
Over 5,000 therms	39.0000 (¢/therm)	27.4000 (¢/therm)

**B. Off-Peak Firm Service**

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275 - 276 of the Schedule for Gas Service, as follows:

Applicable to One-, Two- and Three-Year Contracts

***Entered Into On or After March 1, 2014***

*Or For Existing Customers Whose Contracts Expired On or After February 28, 2014*

First 500,000 therms per month	8.0000	(¢/therm)
Excess over 500,000 therms per month	7.0000	(¢/therm)

Applicable to One-, Two- and Three-Year Contracts

***Entered Into Prior to March 1, 2014 Until These Contracts Expire***

	<u>One Year</u> (¢/therm)	<u>Two Years</u> (¢/therm)	<u>Three Years</u> (¢/therm)
First 500,000 therms per month	8.0000	7.5000	7.0000
Excess over 500,000 therms per month	7.0000	6.5000	6.0000

**C. Unauthorized Use Charge**

The charge per therm applicable to unauthorized gas use by interruptible or off-peak transportation customers, as explained on Leaf No. 302 of the Schedule for Gas Service is the higher of:

- i) Two times the sum of the market gas price as determined in accordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or,
- ii) Nine times the applicable Interruptible or Off-Peak Firm sales rate

**D. Capacity Release Service**

The rate per therm applicable to Capacity Release Service is 5.7066 ¢/therm

**E. System Loss Factor**

The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the Company as an allowance for losses is: 2.014%

\* Includes Non Residential Customers Exempt from Petroleum Business Tax

**Issued by: William Atzl, Director, Rate Engineering Department**  
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