

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 8/1/2014

STATEMENT TYPE: RCC
STATEMENT NO: 166

Page 1 of 2

RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2014
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9652	\$7,094,155
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
NFGSC FSS Delivery Temperature Swing	0.0	0.0	0.0000	\$0
NFGSC FSS Capacity Temperature Swing	0.0	0.0	0.0000	\$0
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$12,394,950
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9652	\$1,506,649
System Upstream Capacity	32,310.0	387,720.0	9.8498	\$3,818,964
Subtotal Contingency Capacity Costs				\$5,325,613
Grand Total Reserve Capacity Costs				\$17,720,563
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$17,331,473
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				77,124,156
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.22472
Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (.22472-.18730)				\$0.03742
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)				
DMT Factor				9.5784%
Non-Large Industrial SC 13D				\$0.00358

Date: July 29, 2014

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

Page 2 of 2

RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENTEffective With Usage During Billing Period Commencing August 1, 2014
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve</u>				
<u>Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9652	\$7,094,155
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$12,394,950
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9652	\$1,506,649
System Upstream Capacity	32,310.0	387,720.0	9.8498	\$3,818,964
Subtotal Contingency Capacity Costs				\$5,325,613
Grand Total Reserve Capacity Costs				\$17,720,563
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$389,090
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				9,546,743
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.04076
Base Reserve Capacity Charge				\$0.03419
Reserve Capacity Cost Adjustment (\$/Mcf) (.04076-.03419)				\$0.00657
(applicable to SC13M TC 4.0)				
DMT Factor				24.8258%
SC 13D TC 4.0				\$0.00163

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