Received: 07/29/2014 Status: CANCELLED Effective Date: 08/01/2014

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: August 1, 2014 Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010 Statement Type: IGSC Statement No. 84 page 1 of 2

New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Incremental Gas Supply Charge
Effective: August 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on July 29, 2014, using supplier rates forecasted to be in effect on August 1, 2014 (per Therm)

Description	SC No. 2
Firm Average Demand COG	\$0.127030
Load Factor Adjustment (LFA)	0.9809
Adjusted Firm Average Demand COG	\$0.124604
Firm Average Commodity COG	\$0.301669
Firm Average COG w/ LFA	\$0.426273
Incremental Gas Supply COG	\$0.468900
Factor of Adjustment (FA)	1.00181
Total Average Incremental COG	\$0.469749
Supplier Refund Adjustment	(\$0.000855)
Interim Reconciliation Adjustment	\$0.028287
Annual Reconciliation Adjustment	(\$0.000398)
Other Adjustments	\$0.000000
Incremental GSC without MFC	\$0.496783
Description	SC No. 2

Dated: July 29, 2014

Merchant Function Charge

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

\$0.002509

Received: 07/29/2014

Status: CANCELLED Effective Date: 08/01/2014

Statement Type: IGSC

Statement No. 84

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PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: August 1, 2014

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

New York State Electric & Gas Corporation Gas Supply Area 2 Binghamton, Owego Rate Areas Statement of Incremental Gas Supply Charge Effective: August 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on July 29, 2014, using supplier rates forecasted to be in effect on August 1, 2014 (per Therm)

Description	SC No. 2	SC No. 9
Firm Average Demand COG	\$0.127030	\$0.127030
Load Factor Adjustment (LFA)	0.9809	0.7849
Adjusted Firm Average Demand COG	\$0.124604	\$0.099706
Firm Average Commodity COG	\$0.301669	\$0.301669
Firm Average COG w/ LFA	\$0.426273	\$0.401375
Incremental Gas Supply COG	\$0.468900	\$0.441513
Factor of Adjustment (FA)	1.00181	1.00181
Total Average Incremental COG	\$0.469749	\$0.442312
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.028287	\$0.028287
Annual Reconciliation Adjustment	\$0.013673	\$0.013673
Other Adjustments	\$0.000000	\$0.000000
Incremental GSC without MFC	\$0.510854	\$0.483416
Description	<u>SC No. 2</u>	SC No. 9
Merchant Function Charge	\$0.002534	\$0.002534

Dated: July 29, 2014

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York