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PSC NO: 9 GAS

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STATEMENT TYPE: ITR
STATEMENT NO: 192

INITIAL EFFECTIVE DATE: 7/1/2014

STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

A. Interruptible Transportation Service

The base transportation rates applicable to Residential and Non-Residential use are as follows:

	<u>Residential</u>	Non-Residential*	
First 3 therms or less (dollars per month)	\$ 33.33	\$ 33.33	
Next 247 therms	57.7000 (¢/therm)	46.2000 (¢/therm)	
Next 4,750 therms	44.7000 (¢/therm)	33.2000 (¢/therm)	
Over 5,000 therms	34.7000 (¢/therm)	23.2000 (¢/therm)	

B. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275 - 276 of the Schedule for Gas Service, as follows:

Applicable to One-, Two- and Three-Year Contracts

Entered Into On or After March 1, 2014

Or For Existing Customers Whose Contracts Expired On or After February 28, 2014

First 500,000 therms per month 8.0000 (¢/therm)
Excess over 500,000 therms per month 7.0000 (¢/therm)

Applicable to One-, Two- and Three-Year Contracts Entered Into Prior to March 1, 2014 Until These Contracts Expire

	One Year	Two Years	Three Years
	(¢/therm)	(¢/therm)	(¢/therm)
First 500,000 therms per month	8.0000	7.5000	7.0000
Excess over 500,000 therms per month	7.0000	6.5000	6.0000

C. Unauthorized Use Charge

The charge per therm applicable to unauthorized gas use by interruptible or off-peak transportation customers, as explained on Leaf No. 302 of the Schedule for Gas Service is the higher of:

- Two times the sum of the market gas price as determined in accordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or,
- ii) Nine times the applicable Interruptible or Off-Peak Firm sales rate

D. Capacity Release Service

The rate per therm applicable to Capacity Release Service is

5.6558 ¢/therm

E. System Loss Factor

The percentage to be applied to a customer's daily transportation quantity to determine the quantity of gas to be retained by the Company as an allowance for losses is:

2.014%

* Includes Non Residential Customers Exempt from Petroleum Business Tax

Issued by: William Atzl, Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York