

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 09/01/14  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 135  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<b>SC1</b>	<b>SC2</b>	<b>SC2</b>
	<b><u>Per Therm</u></b>	<b><u>Residential &amp; Commercial Per Therm</u></b>	<b><u>Industrial Per Therm</u></b>
As determined on: August 28, 2014			
Supplier Rates in effect on: September 1, 2014			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.250651	\$0.250651	\$0.250651
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.063155	\$0.061905	\$0.061905
Total Weighted Average Cost of Gas:	\$0.313806	\$0.312555	\$0.312555
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.319580	\$0.318310	\$0.318310
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2013, Refund Effective 1/1/2014-12/31/2014	(\$0.04128)	(\$0.04128)	(\$0.04128)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.278300</b>	<b>\$0.277030</b>	<b>\$0.277030</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.278300</b>	<b>\$0.277030</b>	<b>\$0.277030</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: August 28, 2014			
Supplier Rates in effect on: September 1, 2014			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.250651	\$0.250651	\$0.250651
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.046897	\$0.016883	\$0.051900
Total Weighted Average Cost of Gas:	\$0.297548	\$0.267534	\$0.302551
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.303020	\$0.272460	\$0.308120
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2013, Refund Effective 1/1/2014-12/31/2014	(\$0.04128)	(\$0.04128)	(\$0.04128)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.261740</b>	<b>\$0.231180</b>	<b>\$0.266840</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.261740</b>	<b>\$0.231180</b>	<b>\$0.266840</b>

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