

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: September 1, 2014

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: GSC

Statement No. 146

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New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Gas Supply Charge
Effective: September 1, 2014

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 28, 2014, using supplier rates forecasted to be in effect on September 1, 2014
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.126836	\$0.126836	\$0.126836
Load Factor Adjustment (LFA)	1.0064	0.9809	0.7325
Adjusted Firm Average Demand COG	\$0.127648	\$0.124413	\$0.092907
Firm Average Commodity COG	\$0.297539	\$0.297539	\$0.297539
Firm Average COG w/ LFA	\$0.425187	\$0.421952	\$0.390446
Factor of Adjustment (FA)	1.00181	1.00181	1.00181
Total Average COG	\$0.425957	\$0.422716	\$0.391153
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.000398)	(\$0.000398)	(\$0.000398)
Other Adjustments	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.424704	\$0.421463	\$0.389900

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.008040	\$0.001618	\$0.001618

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: August 28, 2014

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton, Owego Rate Areas
Statement of Gas Supply Charge
Effective: September 1, 2014

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on August 28, 2014, using supplier rates forecasted to be in effect on September 1, 2014
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.126836	\$0.126836	\$0.126836	\$0.126836
Load Factor Adjustment (LFA)	1.0064	0.9809	0.7325	0.7849
Adjusted Firm Average Demand COG	\$0.127648	\$0.124413	\$0.092907	\$0.099554
Firm Average Commodity COG	\$0.297539	\$0.297539	\$0.297539	\$0.297539
Firm Average COG w/ LFA	\$0.425187	\$0.421952	\$0.390446	\$0.397093
Factor of Adjustment (FA)	1.00181	1.00181	1.00181	1.00181
Total Average COG	\$0.425957	\$0.422716	\$0.391153	\$0.397812
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.013673	\$0.013673	\$0.013673	\$0.013673
Other Adjustments	\$0.000000	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.438775	\$0.435534	\$0.403971	\$0.410630

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.008279	\$0.001644	\$0.001644	\$0.001644

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

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