

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 11/01/14  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 137  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: October 30, 2014			
Supplier Rates in effect on: November 1, 2014			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.295713	\$0.295713	\$0.295713
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.060060	\$0.058871	\$0.058871
Total Weighted Average Cost of Gas:	\$0.355773	\$0.354584	\$0.354584
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.362320	\$0.361110	\$0.361110
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2013, Refund Effective 1/1/2014-12/31/2014	(\$0.04128)	(\$0.04128)	(\$0.04128)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.321040</b>	<b>\$0.319830</b>	<b>\$0.319830</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.321040</b>	<b>\$0.319830</b>	<b>\$0.319830</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3</b>	<b>SC12</b>	<b>SC13</b>
	<b>Large Comm.</b>	<b>Distributed</b>	<b>Distributed</b>
	<b>&amp; Industrial</b>	<b>Generation</b>	<b>Generation</b>
	<b>Per Therm</b>	<b>Non-Residential</b>	<b>Residential</b>
	<b><u>Per Therm</u></b>	<b><u>Per Therm</u></b>	<b><u>Per Therm</u></b>
As determined on: October 30, 2014			
Supplier Rates in effect on: November 1, 2014			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.295713	\$0.295713	\$0.295713
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.044599	\$0.016056	\$0.049356
Total Weighted Average Cost of Gas:	\$0.340312	\$0.311769	\$0.345070
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.346570	\$0.317510	\$0.351420
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2013, Refund Effective 1/1/2014-12/31/2014	(\$0.04128)	(\$0.04128)	(\$0.04128)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.305290</b>	<b>\$0.276230</b>	<b>\$0.310140</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.305290</b>	<b>\$0.276230</b>	<b>\$0.310140</b>

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