Received: 10/29/2014

Status: CANCELLED Effective Date: 11/01/2014

P.S.C. NO. 3 - ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/2014

STATEMENT TYPE: ECA STATEMENT NO: 32

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## STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications of the Schedule for Electric Service of

## ORANGE AND ROCKLAND UTILITIES, INC.

SC Number	Base ECA		Variable ECA	Temporary Surcharge	Total ECA*	
	(\$ / kWh)	(\$ / kW)**	<u>(\$ / kWh)</u>	<u>(\$ / kWh)</u>	(\$ / kWh)	(\$ / kW)**
1	0.00002		0.00000	0.00075	0.00077	
2 - Secondary	0.00002		0.00000	0.00056	0.00058	
2 - Primary	0.00002		0.00000	0.00039	0.00041	
3	0.00002		0.00000	0.00030	0.00032	
4/6	0.00002		0.00000	0.00203	0.00205	
5	0.00002		0.00000	0.00070	0.00072	
9	0.00002		0.00000	0.00021	0.00023	
16 - Dusk to Dawn	0.00002		0.00000	0.00275	0.00277	
16 - Energy Only	0.00002		0.00000	0.00064	0.00066	
19	0.00002		0.00000	0.00063	0.00065	
20	0.00002		0.00000	0.00037	0.00039	
21	0.00002		0.00000	0.00025	0.00027	
22	0.00002		0.00000	0.00018	0.00020	
25**		0.0008	0.00000	0.00018	0.00018	0.0008

<sup>\*</sup> Total ECA includes Base ECA, Variable ECA, and Temporary Surcharge.

Details of calculation of Base ECA and Variable ECA can be found on Page 2 of 2 of this statement.

Issued By: Timothy Cawley, President, Pearl River, New York

<sup>\*\*</sup> Total ECA for SC 25 Customers includes both the \$/kWh and \$/kW components listed above.

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STATEMENT TYPE: ECA

STATEMENT NO:

#### STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings Under all Service Classifications of the Schedule for Electric Service of

# ORANGE AND ROCKLAND UTILITIES, INC.

# Base ECA (Applicable to All Service Classifications except Service Classification No. 25)

Base ECA Costs	\$85,526				
Forecast Annual Billed Sales (kWh)	3,845,285,000				
Base ECA (per kWh)	\$0.00002				
Base ECA (Applicable to Service Classification No. 25)					
Base ECA Costs to be Recovered	\$236				
Forecast Annual Contract Demand kW	300,000.0				
Base ECA (per kW of Contract Demand)	\$0.0008				
Variable ECA (Applicable to All Service Classifications)					
Transmission Congestion Contracts (Credits)/Charges	(\$1,239)				
Forecast Monthly Billed Sales (kWh)	277,150,000				
Total Variable Energy Cost Adjustment Rate (per kWh)	\$0.00000				

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<sup>\*</sup> Applicable to all Service Classifications except Service Classification No. 25