

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: October 1, 2014  
 Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC  
 Statement No. 86  
 page 1 of 2

New York State Electric & Gas Corporation  
 Gas Supply Area 1 & 3  
 Combined, Elmira, Goshen, Champlain, Lockport Rate Areas  
 Statement of Incremental Gas Supply Charge  
 Effective: October 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on September 26, 2014, using supplier rates forecasted to be in effect on October 1, 2014  
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.126234
Load Factor Adjustment (LFA)	0.9809
Adjusted Firm Average Demand COG	\$0.123823
Firm Average Commodity COG	\$0.285552
Firm Average COG w/ LFA	\$0.409375
Incremental Gas Supply COG	\$0.450313
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.451128
Supplier Refund Adjustment	(\$0.000855)
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.000398)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	\$0.449874
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.001595

Dated: September 26, 2014

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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 page 2 of 2

New York State Electric & Gas Corporation  
 Gas Supply Area 2  
 Binghamton, Owego Rate Areas  
 Statement of Incremental Gas Supply Charge  
 Effective: October 1, 2014

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on September 26, 2014, using supplier rates forecasted to be in effect on October 1, 2014  
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.126234	\$0.126234
Load Factor Adjustment (LFA)	0.9809	0.7849
Adjusted Firm Average Demand COG	\$0.123823	\$0.099081
Firm Average Commodity COG	\$0.285552	\$0.285552
Firm Average COG w/ LFA	\$0.409375	\$0.384633
Incremental Gas Supply COG	\$0.450313	\$0.423096
Factor of Adjustment (FA)	1.00181	1.00181
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Total Average Incremental COG	\$0.451128	\$0.423862
Supplier Refund Adjustment	(\$0.000855)	(\$0.000855)
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.013673	\$0.013673
Other Adjustments	\$0.000000	\$0.000000
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Incremental GSC without MFC	<u>\$0.463945</u>	<u>\$0.436680</u>
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<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.001621	\$0.001621

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