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STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC"

Effective With Usage During Billing Period Commencing October 1, 2014 Applicable to Billings Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	MDQ Dth/day (A)		Annual Demand Cost (B)	Monthly Demand Rate (C)
DTI - FT & TETCO 10,000 FT	9.715	\$	1,655,178	\$ 14,1978
DTI - FT	15.285	ŝ	768,603	\$ 4.1904
DTI - GSS & GSS FT	80,000	\$	4,181,088	\$ 4.3553
Empire - FT & TCPL	10,141	\$	917,347	\$ 7.5383
Empire - FT & TCPL	14,970	\$	1,353,632	\$ 7.5352
Empire - FT	15,001	\$	182,712	\$ 1.0150
NFGSC ESS 1 MSQ not in "Retained"		\$	2,609,772	
NFGSC ESS 2		\$	-	
TGP 0-4	10,833	\$	2,334,234	\$ 17.9562
TGP 0-5	12,000	\$	2,744,597	\$ 19.0597
TGP 1-4	25,167	\$	4,622,232	\$ 15.3052
TGP 1-5	23,000	\$	4,763,953	\$ 17.2607
TGP 4-4	10,000	\$	650,700	\$ 5.4225
TGP 5-5	15,000	\$	1,017,090	\$ 5.6505
TGP Adjustment "Make-up contract expires 4/1/2015		\$	79,645	
Transco	26,332	\$	4,571,338	\$ 14.4670
Transco & Production Area Storage	11,789	\$	2,105,776	\$ 14.8852
NFGSC FSS 86 Day Withdrawal Storage	15,285	\$	1,056,415	\$ 5.7595
NFGSC FSS 95 Day Withdrawal Storage	18,500	\$	1,354,666	\$ 6.1021
NFGSC FSS 60 Day Withdrawal Storage	2,000	\$	114,446	\$ 4.7686
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Total Upstream Capacity	315,018	\$	37,083,425	
Weighted Average Cost of Capacity Total				\$ 9.8099

Date: September 26, 2014

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address) STATEMENTTYPE: MUTC Date: 10/01/2014 STATEMENT NO: 66