

Effective Date: 10/01/2014

PSC NO: 8 GAS
 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 INITIAL EFFECTIVE DATE: 10/1/2014

STATEMENT TYPE: RCC
 STATEMENT NO: 168

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
 AND
 RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2014
 Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 8 - GAS

	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate Dth (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9652	\$7,094,155
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
NFGSC FSS Delivery Temperature Swing	0.0	0.0	0.0000	\$0
NFGSC FSS Capacity Temperature Swing	0.0	0.0	0.0000	\$0
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$12,394,950
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9652	\$1,506,649
System Upstream Capacity	32,310.0	387,720.0	9.8419	\$3,815,901
Subtotal Contingency Capacity Costs				\$5,322,550
Grand Total Reserve Capacity Costs				\$17,717,500
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$17,328,477
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				80,720,469
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.21467
Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (0.21467-0.1873)				\$0.02737
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)				
DMT Factor				9.5784%
Non-Large Industrial SC 13D				\$0.00262

Date: September 26, 2014

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
 (Name of Officer, Title, Address)

Effective Date: 10/01/2014

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2014
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity	Total NY Annual Capacity	Demand Rate	Total Demand
	<u>Dth</u>	<u>Dth</u>	<u>Dth</u>	<u>Cost</u>
	(A)	(B)	(C)	(D=BxC)
<u>Daily Temperature Swing/Peaking Reserve</u>				
<u>Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9652	\$7,094,155
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
Subtotal Daily Temperature Swing/Peaking				
Reserve Capacity Costs				\$12,394,950
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9652	\$1,506,649
System Upstream Capacity	32,310.0	387,720.0	9.8419	\$3,815,901
Subtotal Contingency Capacity Costs				\$5,322,550
Grand Total Reserve Capacity Costs				\$17,717,500
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$389,023
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				8,708,218
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.04467
Base Reserve Capacity Charge				\$0.03419
Reserve Capacity Cost Adjustment (\$/Mcf) (0.04467-0.03419)				\$0.01048
(applicable to SC13M TC 4.0)				
DMT Factor				24.8258%
SC 13D TC 4.0				\$0.00260

Date: September 26, 2014

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