Effective Date: 10/01/2014

0.0940

STATEMENT TYPE: DAC

STATEMENT NO: 151

PSC NO: 8 GAS

Page 1 of 4

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 10/1/2014

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After October 1, 2014

Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B $\,$

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

¢ per Ccf APPLICABLE SERVICE TERRITORY All Territory TAKE OR PAY RECOVERY Amount applicable during the period July 1, 2014 through June 30, 2015 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas. 0.0000 R & D FUNDING MECHANISM Amount applicable during the period January 1, 2014 through December 31, 2014 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047. 0.0750 TRANSITION COST SURCHARGE Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period October 1, 2014 through October 31, 2014. 0.1900 Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period October 1, 2014 through October 31, 2014. 0.0000 RESERVE CAPACITY COST ADJUSTMENT Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement. 0.2737 LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE Amount applicable to loss revenue associated with the Merchant Function 0.0000 Charge and the Billing Charge. CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM Amount applicable to Conservation Incentive Program costs pursuant to 2.2683 General Information Leaf No. 148.9 and "CIPs" Statement. STORAGE INVENTORY CARRYING COST Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8. (0.0753)Reconciliation for TME 12/31/13 applicable during the period March 1, 2014 through February 28, 2015 0.0920 REVENUE DECOUPLING MECHANISM Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8. 0.1870 PURCHASE OF RECEIVABLES

Date: September 26, 2014

to General Information Leaf No. 267.1.

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221

Amount applicable to annual reconciliation of Purchase of Receivables pursuant

(Name of Officer, Title, Address)

Effective Date: 10/01/2014

Page 2 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After October 1, 2014
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

F.S.C. NO. 8 - GAS	
	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2014 to March 31, 2015.	0.1150
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
Per General Leaf No 148.11, applicable July 1, 2014 through June 30, 2017.	1.3146
TGP RATE CASE REFUND	
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	0.0000
in Case 04-G-1047 issued April 20, 2012, applicable September 1, 2013 through August 31, 2014.	0.0000
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
Information Leaf No. 148.12 applicable July1, 2013 through June 30, 2014	0.0000
TRANSCO RATE CASE REFUND	
Amount applicable to the Transco Rate Case refund pursuant to the Commission Order	
in Case 13-G-0136 issued May 8, 2014, applicable June 1, 2014 through May 31, 2015.	(0.0530)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after October 1, 2014	
and thereafter until changed, the delivery cost adjustment will be.	4.4813
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	1,3146
ELDS. 12. TOTAL STATE HOUSE SHEET STATES OF SHEET	1.5140
DELIVERY COST ADJUSTMENT STATED ON BILL	3.1667

Date: September 26, 2014

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)

Effective Date: 10/01/2014

Page 3 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After October 1, 2014
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

F.S.C. NO. 8 - GAS	4 Cf
APPLICABLE SERVICE TERRITORY	¢ per Ccf All Territory
TAKE OR PAY RECOVERY	7 m Territory
Amount applicable during the period July 1, 2014 through	
June 30, 2015 for Take or Pay Reconciliation pursuant to	
General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	0.0000
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2014 through December 31, 2014	
for R & D Funding Mechanism pursuant to Commission Order in	
Case 04-G-1047.	0.0750
TRANSPORT OF THE STATE OF THE S	
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.	0.1000
148.2 applicable during the period October 1, 2014 through October 31, 2014.	0.1900
Upstream Transition Cost Surcharge pursuant to General Information Leaf No.	
148.1 applicable during the period October 1, 2014 through October 31, 2014.	0.0000
Their applicable during the period contool 1, 2011 amough contool 21, 2011	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the	
attached Reserve Capacity Cost Adjustment Statement.	0.2737
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function	
Charge and the Billing Charge.	0.0000
CONCEDIVATION INCENTIVE DOOD AN COST DECOVEDY MECHANISM	
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	2.2683
General information Leaf Ivo. 140.7 and CIFS Statement.	2.2063
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to	
General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/13 applicable during the period	
March 1, 2014 through February 28, 2015	0.0920
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to	0.4050
General Information Leaf No. 148.8.	0.1870
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
to General Information Leaf No. 267.1	0.0750
to General Infolliation Leaf 100, 207.1	0.0730

Date: September 26, 2014

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)

Effective Date: 10/01/2014

Page 4 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After October 1, 2014
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

F.S.C. NO. 8 - UAS	
	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2014 to March 31, 2015.	0.1150
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
Per General Leaf No 148.11, applicable July 1, 2014 through June 30, 2017.	0.5817
TGP RATE CASE REFUND	
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	
in Case 04-G-1047 issued April 20, 2012, applicable September 1, 2013 through August 31, 2014.	0.0000
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
Information Leaf No. 148.12 applicable July1, 2013 through June 30, 2014	0.0000
TRANSCO RATE CASE REFUND	
Amount applicable to the Transco Rate Case refund pursuant to the Commission Order	
in Case 13-G-0136 issued May 8, 2014, applicable June 1, 2014 through May 31, 2015.	(0.0530)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after October 1, 2014	
and thereafter until changed, the delivery cost adjustment will be.	3.7294
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	0.5817
DELIVERY COST ADJUSTMENT STATED ON BILL	3.1477

Date: September 26, 2014

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)