

**P.S.C. NO. 3 - ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
 INITIAL EFFECTIVE DATE: 10/01/2014

STATEMENT TYPE: ECA  
 STATEMENT NO: 31

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### STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications  
 of the Schedule for Electric Service of

### ORANGE AND ROCKLAND UTILITIES, INC.

SC Number	Base ECA		Variable ECA	Temporary Surcharge	Total ECA*	
	(\$ / kWh)	(\$ / kW)**	(\$ / kWh)	(\$ / kWh)	(\$ / kWh)	(\$ / kW)**
1	0.00002		(0.00003)	0.00075	<b>0.00074</b>	
2 - Secondary	0.00002		(0.00003)	0.00056	<b>0.00055</b>	
2 - Primary	0.00002		(0.00003)	0.00039	<b>0.00038</b>	
3	0.00002		(0.00003)	0.00030	<b>0.00029</b>	
4/6	0.00002		(0.00003)	0.00203	<b>0.00202</b>	
5	0.00002		(0.00003)	0.00070	<b>0.00069</b>	
9	0.00002		(0.00003)	0.00021	<b>0.00020</b>	
16 - Dusk to Dawn	0.00002		(0.00003)	0.00275	<b>0.00274</b>	
16 - Energy Only	0.00002		(0.00003)	0.00064	<b>0.00063</b>	
19	0.00002		(0.00003)	0.00063	<b>0.00062</b>	
20	0.00002		(0.00003)	0.00037	<b>0.00036</b>	
21	0.00002		(0.00003)	0.00025	<b>0.00024</b>	
22	0.00002		(0.00003)	0.00018	<b>0.00017</b>	
25**		0.0008	(0.00003)	0.00018	<b>0.00015</b>	<b>0.0008</b>

\* Total ECA includes Base ECA, Variable ECA, and Temporary Surcharge.  
 Details of calculation of Base ECA and Variable ECA can be found on Page 2 of 2 of this statement.

\*\* Total ECA for SC 25 Customers includes both the \$/kWh and \$/kW components listed above.

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**ORANGE AND ROCKLAND UTILITIES, INC.**

**Base ECA (Applicable to All Service Classifications except Service Classification No. 25)**

Base ECA Costs	\$85,526
Forecast Annual Billed Sales (kWh)	3,845,285,000
Base ECA (per kWh)	\$0.00002

**Base ECA (Applicable to Service Classification No. 25)**

Base ECA Costs to be Recovered	\$236
Forecast Annual Contract Demand kW	300,000.0
Base ECA (per kW of Contract Demand)	\$0.0008

**Variable ECA (Applicable to All Service Classifications)**

Transmission Congestion Contracts (Credits)/Charges	(\$10,235)
Forecast Monthly Billed Sales (kWh)	296,392,000
Total Variable Energy Cost Adjustment Rate (per kWh)	(\$0.00003)

\* Applicable to all Service Classifications except Service Classification No. 25

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