

NIAGARA MOHAWK POWER CORPORATION  
STATEMENT OF SUPPLY SERVICE CHARGES

**FOR THE BILLING MONTH OF OCTOBER 2014**  
Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: SEPTEMBER 29, 2014 FOR BATCH BILLINGS  
EFFECTIVE: OCTOBER 1, 2014 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

**Commodity Rates**

**Rule 46.1.1 Electricity Supply Cost (ESCost)**

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.05845
	B - Genesee (29)	Genesee	All Hours	0.05672
	C - Central (2)	Central	All Hours	0.05804
	D - North (31)	Adirondack	All Hours	0.05484
	E - Mohawk V (3)	Utica	All Hours	0.05844
	F - Capital (4)	Capital	All Hours	0.05890
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.05903
	B - Genesee (29)	Genesee	All Hours	0.05721
	C - Central (2)	Central	All Hours	0.05857
	D - North (31)	Adirondack	All Hours	0.05529
	E - Mohawk V (3)	Utica	All Hours	0.05896
	F - Capital (4)	Capital	All Hours	0.05945

**Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load**

Service Classification		Region	New Hedge Adjustment	Balance of the ESRM	Mass Market Deferral Recovery	<u>Billed Rate</u> ESRM
S.C. No. 1	A - West (1)	Frontier	0.014635	(0.009760)	0.004003	<b>0.008878</b>
	B - Genesee (29)	Genesee	0.014635	(0.009760)	0.004051	<b>0.008926</b>
	C - Central (2)	Central	0.014635	(0.009760)	0.004765	<b>0.009640</b>
	D - North (31)	Adirondack	0.014635	(0.009760)	0.004237	<b>0.009112</b>
	E - Mohawk V (3)	Utica	0.014635	(0.009760)	0.005171	<b>0.010046</b>
	F - Capital (4)	Capital	0.014635	(0.009760)	0.008337	<b>0.013212</b>
S.C. No. 2ND	A - West (1)	Frontier	0.014635	(0.009760)	0.004298	<b>0.009173</b>
	B - Genesee (29)	Genesee	0.014635	(0.009760)	0.004142	<b>0.009017</b>
	C - Central (2)	Central	0.014635	(0.009760)	0.005397	<b>0.010272</b>
	D - North (31)	Adirondack	0.014635	(0.009760)	0.004699	<b>0.009574</b>
	E - Mohawk V (3)	Utica	0.014635	(0.009760)	0.005703	<b>0.010578</b>
	F - Capital (4)	Capital	0.014635	(0.009760)	0.009142	<b>0.014017</b>
S.C. Nos. 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones			(0.002518)		<b>(0.002518)</b>

**Rule 46.1.3.7 Capacity Tag Charge Billing Rate**

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	6.05743

**Delivery Rates**

**Rule 46.2 Legacy Transition Charge - qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.**

Service Classification	Rule 46.2.6 NYPA Benefit				Billed Rate LTC
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment	Zone	
S.C. Nos. 1 & 1-C	0.002420	(0.000780)	(0.003154)	All Zones	(0.001514)
S.C. Nos. 2ND, 2D, 3 and 3A	0.002420			All Zones	0.002420

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York  
Dated: September 24, 2014

P.S.C. 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: SEPTEMBER 29, 2014

STATEMENT TYPE: SC  
STATEMENT NO. 34  
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**Delivery Rates**

**Rule 46.2.6.7 Residential Agricultural Discount Rate**

<u>Service Classification</u>	<u>Zone</u>	<u>Billed Rate</u> <b>RAD</b>
S.C. Nos. 1 & 1-C	All Zones	(0.075241)

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