Received: 04/29/2013 Status: CANCELLED Effective Date: 05/01/2013

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: May 1, 2013 Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010 Statement Type: IGSC Statement No. 69 page 1 of 2

New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Incremental Gas Supply Charge
Effective: May 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on April 28, 2013, using supplier rates forecasted to be in effect on May 1, 2013 (per Therm)

Description	SC No. 2
Firm Average Demand COG	\$0.153781
Load Factor Adjustment (LFA)	0.9438
Adjusted Firm Average Demand COG	\$0.145139
Firm Average Commodity COG	\$0.434110
Firm Average COG w/ LFA	\$0.579249
Incremental Gas Supply COG	\$0.637174
Factor of Adjustment (FA)	1.00181
Total Average Incremental COG	\$0.638327
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)
Other Adjustments	\$0.000000
Incremental GSC without MFC	\$0.604718
<u>Description</u>	SC No. 2

Dated: April 28, 2013

Merchant Function Charge

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

\$0.027382

Received: 04/29/2013

Status: CANCELLED Effective Date: 05/01/2013

Statement Type: IGSC Statement No. 69 page 2 of 2

New York State Electric & Gas Corporation Gas Supply Area 2 Binghamton & Owego Rate Areas Statement of Incremental Gas Supply Charge Effective: May 1, 2013

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on April 28, 2013, using supplier rates forecasted to be in effect on May 1, 2013 (per Therm)

<u>Description</u>	<u>SC No. 2</u>	SC No. 9
Firm Average Demand COG	\$0.111450	\$0.111450
Load Factor Adjustment (LFA)	0.9546	0.8175
Adjusted Firm Average Demand COG	\$0.106390	\$0.091110
Firm Average Commodity COG	\$0.429201	\$0.429201
Firm Average COG w/ LFA	\$0.535591	\$0.520311
Incremental Gas Supply COG	\$0.589150	\$0.572342
Factor of Adjustment (FA)	1.00181	1.00181
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Total Average Incremental COG	\$0.590216	\$0.573378
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Total Average Incremental COG	\$0.590216	\$0.573378
Total Average Incremental COG Supplier Refund Adjustment	\$0.590216 \$0.000000	\$0.573378 \$0.000000
Total Average Incremental COG Supplier Refund Adjustment Interim Reconciliation Adjustment	\$0.590216 \$0.000000 \$0.086000	\$0.573378 \$0.000000 \$0.086000
Total Average Incremental COG Supplier Refund Adjustment Interim Reconciliation Adjustment Annual Reconciliation Adjustment	\$0.590216 \$0.000000 \$0.086000 \$0.032060	\$0.573378 \$0.000000 \$0.086000 \$0.032060

<u>Description</u>	SC No. 2	SC No. 9
Merchant Function Charge	\$0.027603	\$0.027603

Dated: April 28, 2013

 $Issued\ By:\ James\ A.\ Lahtinen,\ Vice\ President-Rates\ \&\ Regulatory\ Economics,\ Binghamton,\ New\ York$