PSC NO: 1 GAS KEYSPAN GAS EAST CORPORATION INITIAL EFFECTIVE DATE: 04/01/13 STATEMENT TYPE: SCA STATEMENT NO: 45 PAGE 1 Of 2

<u>\$ / dth</u>

0.05

\$/dth

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 For the Period March 01, 2013 - March 31, 2013

Swing Service Demand Charge

A. Monthly Balanced Core Transportation	Load Factor	\$ / dth
Applicable to Sellers Serving Monthly Balanced SC 5	0-50%	0.80
Customers	51-100%	0.35

B. Monthly Balanced Non Core Transportation	Load Factor	\$ / dth
Applicable to Sellers Serving SC 7 and SC 13 Customers	0-50%	0.31
(Excludes power generation)	51-100%	0.11

Daily Balancing Service Demand Charge

A. Daily Balanced Non Core Transportation Applicable to Sellers Serving Daily Balanced SC 7 and SC 13 Customers with Load Factors of 0% to 100% (Excludes power generation)

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Unitized Fixed Cost Credits Applicable to Sellers Serving SC 5 Customers	
(After 2.73% Losses)	\$ (0.28)

Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by: William J. Akley, President, Hicksville, NY

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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 For the Period March 01, 2013 - March 31, 2013

Daily Cash Out Penalties:	<u>\$ / dth</u>
City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order (OFO) Penalty Charge	\$25.00

Monthly Cash Out Price

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program:	<u>\$ / dth</u>
Weighted Average Cost Of Capacity (WACOC)	\$0.8772
Tier 2 - Bundled Winter Sales Price	\$4.5055
Tier 3 - Virtual Storage Price	\$4.7724
Applicable to Sellers Participating in the POR Program: Commodity Related Credit and Collection Expenses	\$0.0324
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (March 1, 2013 Through December 31, 2013)	\$0.0048
<u>Unaccounted For Gas (UFG)</u>	2.73%

Issued by: William J. Akley, President, Hicksville, NY