Received: 03/27/2013

Status: CANCELLED Effective Date: 04/01/2013

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: April 1, 2013

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: GSC Statement No. 129 page 1 of 2

New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Gas Supply Charge
Effective: April 1, 2013

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on March 27, 2013, using supplier rates forecasted to be in effect on April 1, 2013 (per Therm)

<u>Description</u>	SC No. 1	<u>SC No. 2</u>	SC No. 5
Firm Average Demand COG	\$0.153765	\$0.153765	\$0.153765
Load Factor Adjustment (LFA)	1.0206	0.9438	0.5371
Adjusted Firm Average Demand COG	\$0.156933	\$0.145123	\$0.082587
Firm Average Commodity COG	\$0.422136	\$0.422136	\$0.422136
Firm Average COG w/ LFA	\$0.579069	\$0.567259	\$0.504723
Factor of Adjustment (FA)	1.00181	1.00181	1.00181
Total Average COG	\$0.580117	\$0.568286	\$0.505637
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)	(\$0.033609)	(\$0.033609)
Other Adjustments	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.546508	\$0.534677	\$0.472028
<u>Description</u>	SC No. 1	SC No. 2	SC No. 5
Merchant Function Charge	\$0.036939	\$0.027357	\$0.027357

Dated: March 27, 2013

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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Statement Type: GSC Statement No. 129 page 2 of 2

New York State Electric & Gas Corporation Gas Supply Area 2 Binghamton & Owego Rate Areas Statement of Gas Supply Charge Effective: April 1, 2013

Applicable to Service Classifications No. 1, 2, 5 and 9 of PSC No. 87 Gas

Calculated on March 27, 2013, using supplier rates forecasted to be in effect on April 1, 2013 (per Therm)

<u>Description</u>	SC No. 1	SC No. 2	SC No. 5	<u>SC No. 9</u>
Firm Average Demand COG	\$0.110964	\$0.110964	\$0.110964	\$0.110964
Load Factor Adjustment (LFA)	1.0147	0.9546	0.0000	0.8175
Adjusted Firm Average Demand COG	\$0.112595	\$0.105926	\$0.110964	\$0.090713
Firm Average Commodity COG	\$0.411376	\$0.411376	\$0.411376	\$0.411376
Firm Average COG w/ LFA	\$0.523971	\$0.517302	\$0.522340	\$0.502089
Factor of Adjustment (FA)	1.00181	1.00181	1.00181	1.00181
Total Average COG	\$0.524919	\$0.518238	\$0.523285	\$0.502998
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.086000	\$0.086000	\$0.086000	\$0.086000
Annual Reconciliation Adjustment	\$0.032060	\$0.032060	\$0.032060	\$0.032060
Other Adjustments	\$0.000000	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.642979	\$0.636298	\$0.641345	\$0.621058
<u>Description</u>	SC No. 1	SC No. 2	SC No. 5	SC No. 9
Merchant Function Charge	\$0.038824	\$0.027566	\$0.027566	\$0.027566

Dated: March 27, 2013

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York