

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 04/01/13  
 STAMPS: Issued in Compliance with Order of PSC in Case 12-G-0202 dated 3/15/13

STATEMENT TYPE: MCG  
 STATEMENT NO: 118  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1 Per Therm</u>	<u>SC2 Residential &amp; Commercial Per Therm</u>	<u>SC2 Industrial Per Therm</u>
As determined on: March 27, 2013			
Supplier Rates in effect on: April 1, 2013			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.366793	\$0.366793	\$0.366793
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.083780	\$0.082121	\$0.082121
Total Weighted Average Cost of Gas:	\$0.450573	\$0.448914	\$0.448914
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.458860	\$0.457170	\$0.457170
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred Applicable to Period: Twelve Months Ending 8/31/12. Refund Effective: 1/1/13 through 12/31/13	(\$0.01396)	(\$0.01396)	(\$0.01396)
Monthly Imbalance Surcharge or Refund (after LAUF):	\$0.105420	\$0.105420	\$0.105420
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.550320</b>	<b>\$0.548630</b>	<b>\$0.548630</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	\$0.00000	\$0.00000	\$0.00000
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.550320</b>	<b>\$0.548630</b>	<b>\$0.548630</b>

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: March 27, 2013			
Supplier Rates in effect on: April 1, 2013			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.366793	\$0.366793	\$0.366793
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.062213	\$0.029033	\$0.061383
Total Weighted Average Cost of Gas:	\$0.429006	\$0.395826	\$0.428177
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.436890	\$0.403100	\$0.436050
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred Applicable to Period: Twelve Months Ending 8/31/12. Refund Effective: 1/1/13 through 12/31/13	(\$0.01396)	(\$0.01396)	(\$0.01396)
Monthly Imbalance Surcharge or Refund (after LAUF):	\$0.10542	\$0.10542	\$0.10542
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.528350</b>	<b>\$0.494560</b>	<b>\$0.527510</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	\$0.00000	\$0.00000	\$0.00000
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.528350</b>	<b>\$0.494560</b>	<b>\$0.527510</b>

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