

**P.S.C. NO. 3 - ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
 INITIAL EFFECTIVE DATE: 03/01/2013

STATEMENT TYPE: MSC  
 STATEMENT NO: 12

### STATEMENT OF MARKET SUPPLY CHARGE

Applicable to Billings Under  
 Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25  
 of the Schedule for Electric Service of

### ORANGE AND ROCKLAND UTILITIES, INC.

<u>SC No.</u>	<u>Description</u>		<u>Forecast MSC Component (\$/kWh)</u>	<u>MSC Adjustment (\$/kWh)</u>	<u>Total (\$/kWh)</u>
1	Residential Service		0.06708	0.03385	0.10093
2/25 (Rate 1)	Secondary Service		0.06606	0.03385	0.09991
2*	Primary Service		0.06434	0.03385	0.09819
3/25 (Rate 2)*	General Primary Service		0.06434	0.03385	0.09819
4	Public Street Lighting - Company Owned		0.06048	0.03385	0.09433
5	Traffic Signal Lighting		0.06442	0.03385	0.09827
6	Public Street Lighting - Customer Owned		0.06048	0.03385	0.09433
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary		0.05812	0.04043	0.09855
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation		0.05777	0.04043	0.09820
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission		0.05831	0.04043	0.09874
16	Private Area Lighting		0.06048	0.03385	0.09433
19	Residential Time-Of-Use Service	Peak	0.07362	0.03385	0.10747
19	Residential Time-Of-Use Service	Off Peak	0.06346	0.03385	0.09731
20*	General Secondary Optional TOU Service	Peak	0.07290	0.03385	0.10675
20*	General Secondary Optional TOU Service	Off Peak	0.06257	0.03385	0.09642
21*	General Primary Optional TOU Service	Peak	0.07090	0.03385	0.10475
21*	General Primary Optional TOU Service	Off Peak	0.06085	0.03385	0.09470

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

### Day-Ahead Hourly Pricing

Applicable to Billings for  
 Customers Subject to MDAHP

Adder \$0.00251 per kWh  
 Capacity \$2.18 per kW-month

Issued By: John McAvoy, President, Pearl River, New York