

**PSC NO. 87 Gas****NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: March 1, 2013

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: IGSC

Statement No. 67

page 1 of 3

New York State Electric & Gas Corporation  
Gas Supply Area 1  
Combined, Elmira, Goshen, Champlain Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: March 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2013, using supplier rates forecasted to be in effect on March 1, 2013  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.151942
Load Factor Adjustment (LFA)	0.9438
Adjusted Firm Average Demand COG	\$0.143403
Firm Average Commodity COG	\$0.361227
Firm Average COG w/ LFA	\$0.504630
Incremental Gas Supply COG	\$0.630788
Factor of Adjustment (FA)	1.00181
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Total Average Incremental COG	\$0.631929
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u><u>\$0.598320</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.027228

Dated: February 26, 2013

Issued By: James A. Lahtinen, Vice President-Rates &amp; Regulatory Economics, Binghamton, New York

Statement Type: IGSC  
Statement No. 67  
page 2 of 3New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton & Owego Rate Areas  
Statement of Incremental Gas Supply Charge  
Effective: March 1, 2013

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on February 26, 2013, using supplier rates forecasted to be in effect on March 1, 2013  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.113701	\$0.113701
Load Factor Adjustment (LFA)	0.9546	0.8175
Adjusted Firm Average Demand COG	\$0.108539	\$0.092951
Firm Average Commodity COG	\$0.351376	\$0.351376
Firm Average COG w/ LFA	\$0.459915	\$0.444327
Incremental Gas Supply COG	\$0.574894	\$0.555409
Factor of Adjustment (FA)	1.00181	1.00181
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Total Average Incremental COG	\$0.575934	\$0.556414
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.032060	\$0.032060
Other Adjustments	\$0.000000	\$0.000000
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Incremental GSC without MFC	<u>\$0.607994</u>	<u>\$0.588474</u>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.027271	\$0.027271

Dated: February 26, 2013

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Statement Type: IGSC  
Statement No. 67  
page 3 of 3New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Incremental Gas Supply Charge  
Effective: March 1, 2013

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on February 26, 2013, using supplier rates forecasted to be in effect on March 1, 2013  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
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Load Factor Adjustment (LFA)	0.9438
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Incremental Gas Supply COG	\$0.630788
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Total Average Incremental COG	\$0.631929
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)
Other Adjustments	\$0.000000
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Incremental GSC without MFC	<u>\$0.598320</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.027228

Dated: February 26, 2013

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