Received: 02/26/2013 Status: CANCELLED

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 3/1/2013 STATEMENT TYPE MUTC Date: 03/01/2013 STATEMENT NO: 47

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STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC"

Effective With Usage During Billing Period Commencing March 1, 2013 Applicable to Billings Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

| | MDQ Dth/day (A) | Annual Demand Cost (B) | Monthly Demand Rate (C) |
|---|-----------------------|---------------------------------|----------------------------------|
| DTI - FT & TETCO 10.000 FT | 9.715 | \$ 1,985,022 | \$ 17.0271 |
| DTI - FT & TGP 15,733 Z1-Z4 | 15,285 | \$ 3,739,641 | \$ 20.3884 |
| DTI - GSS & GSS FT | 80,000 | \$ 4,249,088 | \$ 4.4261 |
| Empire - FT & TCPL | 10,141 | \$ 1,019,513 | \$ 8.3778 |
| Empire - FT & TCPL | 14,970 | \$ 1,504,397 | \$ 8.3745 |
| Empire - FT | 15,001 | \$ 182,712 | \$ 1.0150 |
| NFGSC ESS 1 MSQ not in "Retained" | | \$ 2,790,648 | |
| NFGSC ESS 2 | 13,245 | \$ 1,376,057 | \$ 8.6577 |
| TGP 0-4 | 15,000 | \$ 3,303,054 | \$ 18.3503 |
| TGP 0-5 | 12,000 | \$ 2,805,739 | \$ 19.4843 |
| TGP 1-4 | 15,267 | \$ 2,862,746 | \$ 15.6260 |
| TGP 1-5 | 23,000 | \$ 4,867,426 | \$ 17.6356 |
| TGP 5-5 & TCPL to Niagara | 15,000 | \$ 1,026,774 | \$ 5.7043 |
| Transco | 26,332 | \$ 4,348,895 | \$ 13.7630 |
| Transco & Production Area Storage | 11,789 | \$ 1,996,179 | \$ 14.1105 |
| NFGSC FSS 86 Day Withdrawal Storage | 15,285 | \$ 1,076,893 | \$ 5.8712 |
| NFGSC FSS 95 Day Withdrawal Storage | 18,500 | \$ 1,389,631 | \$ 6.2596 |
| NFGSC FSS 60 Day Withdrawal Storage | 2,000 | \$ 113,942 | \$ 4.7476 |
| Total Upstream Capacity | 312,530 | \$ 40,638,358 | |
| Weighted Average Cost of Capacity Total | | | \$ 10.8359 |

Date: February 26, 2013

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Cancelled by Doc. Num. 48 effective 04/01/2013