Received: 03/01/2013

Status: CANCELLED Effective Date: 03/01/2013

PSC NO: 12 GAS THE BROOKLYN UNION GAS COMPANY INITIAL EFFECTIVE DATE: 03/01/13 STATEMENT TYPE: SCA STATEMENT NO: 44 PAGE 1 Of 2

# STATEMENT OF SELLER CHARGES AND ADJUSTMENTS

Applicable to Customers Under Service Classification No. 19 For the Period February 01, 2013 - February 28, 2013

### **Swing Service Demand Charge**

A. Monthly Balanced Core Transportation Applicable to Sellers Serving Monthly Balanced SC 17 Customers

Load Factor	\$ / dth
0-50%	0.90
51-100%	0.37

B. Monthly Balanced Non Core Transportation
 Applicable to Sellers Serving Monthly Balanced
 SC 18 Customers
 (Excludes power generation)

Load Factor	\$ / dth
0-50%	0.33
51-100%	0.11

#### **Daily Balancing Service Demand Charge**

A. Daily Balanced Non Core Transportation
 Applicable to Sellers Serving Daily Balanced
 SC 18 Customers with Load Factors of 0% - 100%
 (Excludes power generation)

\$ / dth 0.05

<u>Unitized Fixed Cost Credits Applicable to Sellers Serving SC 17 Customers</u>
(After 2.34% Losses)

(\$0.15)

## **Daily Cash Out Prices**

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by Kenneth D. Daly, President, Brooklyn, NY

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# STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 19 For the Period February 01, 2013 - February 28, 2013

Daily Cash Out Penalties:	<u>\$ / dth</u>
City Gate Balancing Penalty Charge	\$10.00
Operational Flow Order ( OFO ) Penalty Charge	\$25.00

#### **Monthly Cash Out Price**

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

Mandatory Capacity Program:	<u>\$ / dth</u>
Weighted Average Cost Of Capacity ( WACOC )	\$0.7581
Tier 2 - Bundled Winter Sales Price	\$4.1668
Tier 3 - Virtual Storage Price	\$4.5696
Applicable to Sellers Participating in the POR Program:	<u>\$ / dth</u>
Commodity Related Credit and Collection Expenses	\$0.0992
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (January 1, 2013 Through December 31, 2013)	\$0.0246
<u>Unaccounted For Gas ( UFG )</u>	2.34%

Issued by Kenneth D. Daly, President, Brooklyn, NY