Effective Date: 08/01/2013

PSC NO: 8 GAS   STATEMENT TYPE: RCC
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION   STATEMENT NO: 154
INITIAL EFFECTIVE DATE: 8/1/2013

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2013
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

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Daily Temperature Swing/Peaking Reserve Capacity Costs	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate Dth (C)	Total Demand Cost (D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9622	$7,088,788
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	$214,290
NFGSC FSS Delivery Temperature Swing	0.0	0.0	0.0000	$0
NFGSC FSS Capacity Temperature Swing	0.0	0.0	0.0000	$0
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				$12,389,583
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9622	$1,505,509
System Upstream Capacity	32,310.0	387,720.0	10.4865	$4,065,826
Subtotal Contigencey Capacity Costs				$5,571,335
Grand Total Reserve Capacity Costs				**$17,960,918**
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - $				$17,566,550
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				77,772,192
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				$0.22587
Base Reserve Capacity Charge				$0.18730
Reserve Capacity Cost Adjustment ($/Mcf) (.22587-.18730)				**$0.03857**
** (applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)**				
DMT Factor				9.5784%
Non-Large Industrial SC 13D				**$0.00369**

Date: July 29, 2013

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Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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Effective Date: 08/01/2013

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing August 1, 2013
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

Daily Temperature Swing/Peaking Reserve Capacity Costs	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate Dth (C)	Total Demand Cost (D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9622	$7,088,788
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	$214,290
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				$12,389,583
Contingency Capacity				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9622	$1,505,509
System Upstream Capacity	32,310.0	387,720.0	10.4865	$4,065,826
Subtotal Contigencey Capacity Costs				$5,571,335
Grand Total Reserve Capacity Costs				**$17,960,918**
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - $				$394,368
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				7,799,879
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				$0.05056
Base Reserve Capacity Charge				$0.03419
Reserve Capacity Cost Adjustment ($/Mcf) (.05056-.03419) **(applicable to SC13M TC 4.0)**				**$0.01637**
DMT Factor				24.8258%
SC 13D TC 4.0				**$0.00406**

Date: July 29, 2013