

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 7/1/2013

STATEMENT TYPE: RCC
STATEMENT NO: 153

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2013
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9622	\$7,088,788
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
NFGSC FSS Delivery Temperature Swing	0.0	0.0	0.0000	\$0
NFGSC FSS Capacity Temperature Swing	0.0	0.0	0.0000	\$0
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$12,389,583
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9622	\$1,505,509
System Upstream Capacity	32,310.0	387,720.0	10.5102	\$4,075,015
Subtotal Contingency Capacity Costs				\$5,580,524
Grand Total Reserve Capacity Costs				\$17,970,107
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$17,575,537
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				77,772,192
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.22599
Base Reserve Capacity Charge				\$0.18730
Reserve Capacity Cost Adjustment (\$/Mcf) (.22599-.18730)				\$0.03869
(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)				
DMT Factor				9.5784%
Non-Large Industrial SC 13D				\$0.00371

Date: June 28, 2013

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT
AND
RESERVE CAPACITY COST STATEMENTEffective With Usage During Billing Period Commencing July 1, 2013
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity	Total NY Annual Capacity	Demand Rate	Total Demand Cost
	<u>Dth</u>	<u>Dth</u>	<u>Dth</u>	<u>Cost</u>
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>	(A)	(B)	(C)	(D=BxC)
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9622	\$7,088,788
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$12,389,583
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9622	\$1,505,509
System Upstream Capacity	32,310.0	387,720.0	10.5102	\$4,075,015
Subtotal Contingency Capacity Costs				\$5,580,524
Grand Total Reserve Capacity Costs				\$17,970,107
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$394,570
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				7,799,879
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.05059
Base Reserve Capacity Charge				\$0.03419
Reserve Capacity Cost Adjustment (\$/Mcf) (.05059-.03419) (applicable to SC13M TC 4.0)				\$0.01640
DMT Factor				24.8258%
SC 13D TC 4.0				\$0.00407

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