PSC NO: 8 GAS

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

STATEMENT TYPE: DAC

STATEMENT NO: 136

INITIAL EFFECTIVE DATE: 7/1/2013

Page 1 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55) Effective With Usage On and After July 1, 2013

Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY ¢ per Ccf
All Territory

TAKE OR PAY RECOVERY

Amount applicable during the period July 1, 2013 through June 30, 2014 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.

(0.0030)

R & D FUNDING MECHANISM

Amount applicable during the period January 1, 2013 through December 31, 2013 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.

0.1160

TRANSITION COST SURCHARGE

Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period July 1, 2013 through July 31, 2013.

0.1740

Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period July 1, 2013 through July 31, 2013.

0.0000

RESERVE CAPACITY COST ADJUSTMENT

Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.

0.3869

LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE

Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.

0.0000

CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM

Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.

1.9084

STORAGE INVENTORY CARRYING COST

Amount applicable to Storage Inventory Carrying Costs pursuant to

General Information Leaf No. 148.8.

(0.0753)

Reconciliation for TME 12/31/12 applicable during the period

March 1, 2013 through February 28, 2014 0.0800

REVENUE DECOUPLING MECHANISM

Amount applicable to Revenue Decoupling Mechanism pursuant to

General Information Leaf No. 148.8.

0.7360

PURCHASE OF RECEIVABLES

Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1.

0.0970

Date: June 28, 2013

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Page 2 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After July 1, 2013
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

- 10.00.00.00	
	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2013 to March 31, 2014.	0.1350
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	1.7330
TGP RATE CASE REFUND	
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	
in Case 04-G-1047 issued April 20, 2012, applicable June 1, 2012 through May 31, 2013.	0.0000
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
Information Leaf No. 148.12 applicable July1, 2013 through June 30, 2014	(0.0640)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after July 1, 2013	
and thereafter until changed, the delivery cost adjustment will be.	5.2240
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	1.7330
DELIVERY COST ADJUSTMENT STATED ON BILL	3.4910

Date: June 28, 2013

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)

Page 3 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)

Effective With Usage On and After July 1, 2013

Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

APPLICABLE SERVICE TERRITORY

¢ per Ccf
All Territory

TAKE OR PAY RECOVERY

Amount applicable during the period July 1, 2013 through June 30, 2014 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.

(0.0030)

R & D FUNDING MECHANISM

Amount applicable during the period January 1, 2013 through December 31, 2013 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.

0.1160

TRANSITION COST SURCHARGE

Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period July 1, 2013 through July 31, 2013.

0.1740

Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period July 1, 2013 through July 31, 2013.

0.0000

RESERVE CAPACITY COST ADJUSTMENT

Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.

0.3869

LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE

Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.

0.0000

CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM

Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.

1.9084

STORAGE INVENTORY CARRYING COST

Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.

(0.0753)

Reconciliation for TME 12/31/12 applicable during the period

March 1, 2013 through February 28, 2014

0.0800

REVENUE DECOUPLING MECHANISM

Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.

0.7360

PURCHASE OF RECEIVABLES

Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1

0.0830

Date: June 28, 2013

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Page 4 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE

(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After July 1, 2013
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

2.00.000	
A DDI TO A DI E GEDATIGE MEDDIMODA	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2013 to March 31, 2014.	0.1350
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	1.7703
TGP RATE CASE REFUND	
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order	
in Case 04-G-1047 issued April 20, 2012, applicable June 1, 2012 through May 31, 2013.	0.0000
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General	
Information Leaf No. 148.12 applicable July1, 2013 through June 30, 2014	(0.0640)
anomation Zeal 110112 application valy 1, 2010 anough valid 50, 2011	(0.00.0)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after July 1, 2013	
and thereafter until changed, the delivery cost adjustment will be.	5.2473
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	1.7703
DELIVERY COST ADJUSTMENT STATED ON BILL	3.4770

Date: June 28, 2013

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)