

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 07/09/13

ADDENDUM TYPE: GAS  
 ADDENDUM NO: 9  
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## ADDENDUM NO. 9 TO PSC NO. 219 GAS

	Customer 1	Customer 2	Customer 3
Base Rates Subject to Surcharges & Escalation	Monthly Access Charge: \$3,500/month \$0.60/dt	Year 1-5 \$731,521/month Year 6-20 \$506,438/month	First 219,000 dt \$119,374.13 Next 85,168 dt \$0.188870/dt Over 304,168 dt \$0.145300/dt
Escalator	Annual 10% Increase beginning 4/1/14	None	GNP Implicit Price Deflator
Town	Rensselaer	Scriba	Scriba
County	Rensselaer	Oswego	Oswego
Maximum Daily Delivery Quantity	18,000 dt	185,000 dt	14,000 dt
Maximum Annual Delivery Quantity	6,570,000 dt	67,525,000 dt	5,110,000 dt
Maximum Delivery Pressure	350 PSIG	425 PSIG	15 PSIG
Distance of Customer from City Gate	2.5 Miles	27.0 Miles	27.0 Miles
Straight Line Distance to Alternate Supplier	5.0 Miles to Tennessee Gas Pipeline at South of Albany	23.0 Miles to DTI at Biddlecum Road	23.0 Miles to DTI at Biddlecum Road
Primary Term	20 Years	20 Years	5 Years
Winter Period Interruptibility or Peak Shave	15 Days	Firm	15 Days
Load Factor	0.2%	25%	53%
End Use	Cogeneration	Cogeneration	Process

Issued By: Kenneth D. Daly, President, Syracuse, New York

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	Customer 4	Customer 5	Customer 6
Base Rates Subject to Surcharges & Escalation	\$122,026/month \$0.21165/dt	\$2,300/month Jan, Feb, Jun-Aug, Dec: \$0.15810/dt Mar-May, Sept-Nov: \$0.10530/dt	First 30,000 dt \$11,656.83/month Over 30,000 dt \$0.35960/dt
Escalator	CPI	GDP	GDP
Town	Wilton	Syracuse	Rome
County	Saratoga	Onondaga	Oneida
Maximum Daily Delivery Quantity	26,000 dt	15,000 dt	2,600 dt
Maximum Annual Delivery Quantity	9,490,000 dt	5,400,000 dt	949,000 dt
Maximum Delivery Pressure	150 PSIG	325 PSIG	325 PSIG
Distance of Customer from City Gate	30.0 Miles	13.0 Miles	
Straight Line Distance to Alternate Supplier	30.0 Miles	4.0 Miles to Tennessee Gas Pipeline at McBride Street	
Primary Term	20 Years	7 Years 1 Year Evergreen	5 Years Evergreen
Winter Period Interruptibility or Peak Shave	45 Days	Unlimited	Firm
Load Factor	42%	3%	45%
End Use	Cogeneration	Cogeneration	Process

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	Customer 7	Customer 8	Customer 9
Base Rates Subject to Surcharges & Escalation	Mar-Aug: \$0.15/dt Sept-Feb: \$0.10/dt	\$12,000/month \$0.20/dt	\$0.27/dt
Escalator	None	Per Schedule: Contract Year 4 \$0.26/dt Contract Year 5 \$0.31/dt	None
Town	Rotterdam Junction	Syracuse	Schodack
County	Rotterdam	Onondaga	Rensselaer
Maximum Daily Delivery Quantity	2,350 dt	12,000 dt	12,318 dt
Maximum Annual Delivery Quantity	857,750 dt	4,380,000 dt	4,311,300 dt
Maximum Delivery Pressure	14 PSIG	55 PSIG	340 PSIG
Distance of Customer from City Gate	2.0 Miles		2.5 Miles
Straight Line Distance to Alternate Supplier	2.0 Miles to DTI at Vley Road		2.7 Miles to Tennessee Gas Pipeline at Brookview Gate
Primary Term	10 Years Evergreen	5 Years	5 Years
Winter Period Interruptibility or Peak Shave	Unlimited	15 Days	15 Days
Load Factor	50%	2%	25%
End Use	Process	Process	Cogeneration

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