PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 06/01/2013 Statement Type TR Statement No.: 109

Page 1 of 5

JUNE 2013 TRANSPORTATION RATE STATEMENT

S.C. No 1

Customer Charge:	\$15.00
Customer Charge - Low Income Program:	\$10.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.479000
Over 40 therms, per therm	0.215500
Interconnection GAC per therm	0.020284
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.060289
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type TR	
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 109	
Initial Effective Date: 06/01/2013		
	Pg. 2 of 5	
JUNE 2013 TRANSPORTATION RATE STATEMENT		
S.C. No 2		
Customer Charge:	\$25.00	
Contract Administration Charge:	\$125.00	
Distribution Delivery		
First 4 therms, per therm	0.000000	
Next 66 therms, per therm	0.455000	
Next 4,930 therms, per therm	0.199500	
Next 45,000 therms, per therm	0.068500	
Over 50,000 therms, per therm	0.046000	
Interconnection GAC per therm	0.020284	

Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.060289
Imbalance Charge:	
Per therm of Daily Tolerance	0.093200
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.112710

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

0.093200

The appropriate revenue tax will be added to all rates.

April to November

PSC NO: 3-GAS ST. LAWRENCE GAS COMPANY, INC. Initial Effective Date: 06/01/2013	Statement Type TR Statement No.: 109		
Initial Effective Date. 00/01/2015	Pg. 3 of 5		
JUNE 2013 TRANSPORTATION RATE STATEMENT S.C. No 3			
Contract Administration Charge:	\$125.00		
Distribution Delivery Customer Charge	\$310.00		
Demand Charge per MCF/D of Contract Volume	\$4.200		
Commodity Charge for all Therms through the meter	* *******		
First 10 Therms	\$0.0000000		
First 12 days of contract demand Excess volumes	\$0.0059000 \$0.0044000		
Excess volumes	\$0.0044000		
Interconnection GAC	\$0.0562260		
Gas Transportation:	(1)		
Load Balancing Demand Cost			
Load Balancing Demand Charge per MCF	\$3.7897000		
Load Balancing Commodity Charge for all Therms through the meter			
Load Balancing GAC per therm	\$0.0092390		
Imbalance Charge:			
Per therm of Daily Tolerance	\$0.0932000		
Seasonalized Imbalance Charge:			
Per therm of Monthly Imbalance for the			
billing periods ending in the months of:	40.44 8 4.00		
December to March	\$0.1127100		
April to November	\$0.0932000		

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type: TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 109
Initial Effective Date: 06/01/2013	
	Pg. 4 of 5
JUNE 2013 TRANSPORTATION RATE STATEMENT	
S.C. No 4	
SC# 4 Rate for Transportation Service, per therm	
The Greater of	0.070200
	or
	0.010000
	¢125.00
Contract Administration Charge:	\$125.00
The appropriate revenue tax will be added to all rates.	
The appropriate revenue tax will be added to an fates.	
For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed	
to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission	

Gas Transportation GAC 0.328911

PSC NO: 3-GAS	Statement Type:	TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No .:	109
Initial Effective Date: 06/01/2013		
	Pg. 5 of 5	

JUNE 2013 TRANSPORTATION RATE STATEMENT

S.C. No 4A

SC# 4A Rate for Transportation Service, per therm		
The Greater of		0.060200
	or	
		0.010000
Contract Administration Charge:		\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.328911