Received: 08/29/2013 Status: CANCELLED Effective Date: 09/01/2013

STATEMENT TYPE: RCC

STATEMENT NO: 155

PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 9/1/2013

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT ${\rm AND}$ RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2013

Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D

NATIONAL FUEL GAS DISTRIBUTION CORPORATION

P.S.C. No. 8 - GAS

| Daily Temperature Swing/Peaking Reserve | Total NY Monthly Capacity <u>Dth</u> | Total NY Annual Capacity <u>Dth</u> | Demand Rate <u>Dth</u> | Total Demand <u>Cost</u> |
|---|---|--|------------------------------|--------------------------------|
| <u>Capacity Costs</u> | (A) | (B) | (C) | (D=BxC) |
| NECCC FET Consider Towns and the Consider | 149,092.0 | 1 790 104 0 | 2.0622 | ¢7 000 700 |
| NFGSC EFT Capacity Temperature Swing | * | 1,789,104.0 | 3.9622 | \$7,088,788 |
| NFGSC ESS Delivery Temperature Swing | 135,672.0 | 1,628,064.0 | 2.5959 0.0404 | \$4,226,291 \$460,416 |
| NFGSC ESS Capacity Temperature Swing | 949,704.0 | 11,396,448.0 | | |
| NFGSC FSS Delivery Temperature Swing | 13,420.0 | 161,040.0 | 2.4826 | \$399,798 |
| NFGSC FSS Capacity Temperature Swing | 468,700.0 | 5,624,400.0 | 0.0381 | \$214,290 |
| NFGSC FSS Delivery Temperature Swing | 0.0 | 0.0 | 0.0000 | \$0 |
| NFGSC FSS Capacity Temperature Swing | 0.0 | 0.0 | 0.0000 | \$0 |
| Subtotal Daily Temperature Swing/Peaking | | | | 040.000.000 |
| Reserve Capacity Costs | | | | \$12,389,583 |
| | | | | |
| Contingency Capacity | 24 **** 0 | 250 0 40 0 | 20.00 | A4 #0# #00 |
| NFGSC EFT Capacity | 31,664.0 | 379,968.0 | 3.9622 | \$1,505,509 |
| System Upstream Capacity | 32,310.0 | 387,720.0 | 10.4896 | \$4,067,028 |
| Subtotal Contigencey Capacity Costs | | | | \$5,572,537 |
| G IM (ID G K G) | | | | 647.000.400 |
| Grand Total Reserve Capacity Costs | | | | \$17,962,120 |
| Peaking to classes other than TC 4.0 - % | | | | 97.8043% |
| Peaking to classes other than TC 4.0 - \$ | | | | \$17,567,726 |
| reaking to classes other than TC 4.0 - \$\psi\$ | | | | φ17,307,720 |
| Total Annual Normalized Sales and Total | | | | |
| Aggregation Volumes (Mcf) | | | | 77,772,192 |
| riggiegation volumes (Mer) | | | | 77,772,172 |
| Daily Temperature Swing/Peaking Reserve | | | | |
| Capacity Costs per Mcf | | | | \$0.22589 |
| Base Reserve Capacity Charge | | | | \$0.18730 |
| Reserve Capacity Cost Adjustment (\$/Mcf) (.2258718730) | | | | \$0.03859 |
| (applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M) | | | | |
| DMT Factor | | | | 9.5784% |
| | | | | , |
| Non-Large Industrial SC 13D | | | | \$0.00370 |
| | | | | |

Date: August 29, 2013

 $\label{eq:a.m.condition} Issued by $\underline{A.M. Cellino}$, $\underline{President}$, $6363 Main Street, Williamsville, \underline{NY} 14221 $$ (Name of Officer, Title, Address) $$

Received: 08/29/2013 Status: CANCELLED Effective Date: 09/01/2013

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT ${\rm AND}$ RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2013
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

| | Total NY Monthly Capacity | Total NY Annual Capacity | Demand Rate | Total Demand |
|---|---------------------------------|--------------------------------|----------------|-----------------|
| Daily Temperature Swing/Peaking Reserve | <u>Dth</u> | <u>Dth</u> | <u>Dth</u> | Cost |
| Capacity Costs | (A) | (B) | (C) | (D=BxC) |
| NFGSC EFT Capacity Temperature Swing | 149,092.0 | 1,789,104.0 | 3.9622 | \$7,088,788 |
| NFGSC ESS Delivery Temperature Swing | 135,672.0 | 1,628,064.0 | 2.5959 | \$4,226,291 |
| NFGSC ESS Capacity Temperature Swing | 949,704.0 | 11,396,448.0 | 0.0404 | \$460,416 |
| NFGSC FSS Delivery Temperature Swing | 13,420.0 | 161,040.0 | 2.4826 | \$399,798 |
| NFGSC FSS Capacity Temperature Swing | 468,700.0 | 5,624,400.0 | 0.0381 | \$214,290 |
| Subtotal Daily Temperature Swing/Peaking | | | · | |
| Reserve Capacity Costs | | | | \$12,389,583 |
| | | | | |
| Contingency Capacity | | | | |
| NFGSC EFT Capacity | 31,664.0 | 379,968.0 | 3.9622 | \$1,505,509 |
| System Upstream Capacity | 32,310.0 | 387,720.0 | 10.4896 | \$4,067,028 |
| Subtotal Contigencey Capacity Costs | | | | \$5,572,537 |
| Grand Total Reserve Capacity Costs | | | | \$17,962,120 |
| Peaking to TC 4.0 - % | | | | 2.1957% |
| Peaking to TC 4.0 - \$ | | | | \$394,394 |
| reaking to re-no- | | | | Ψ371,371 |
| Total Annual Normalized Sales and Total | | | | |
| Aggregation Volumes (Mcf) | | | | 7,799,879 |
| Daily Temperature Swing/Peaking Reserve | | | | |
| Capacity Costs per Mcf | | | | \$0.05056 |
| Base Reserve Capacity Charge | | | | \$0.03419 |
| Reserve Capacity Cost Adjustment (\$/Mcf) (.0505603419) | | | | \$0.01637 |
| (applicable to SC13M TC 4.0) DMT Factor | | | | 24.8258% |
| SC 13D TC 4.0 | | | | \$0.00406 |

Date: August 29, 2013

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)