

PSC NO: 8 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 9/1/2013

STATEMENT TYPE: RCC  
STATEMENT NO: 155

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing September 1, 2013  
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7, 8, 9 and Non-Large Industrial 13M and 13D  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity <u>Dth</u> (A)	Total NY Annual Capacity <u>Dth</u> (B)	Demand Rate <u>Dth</u> (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9622	\$7,088,788
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
NFGSC FSS Delivery Temperature Swing	0.0	0.0	0.0000	\$0
NFGSC FSS Capacity Temperature Swing	0.0	0.0	0.0000	\$0
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$12,389,583
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9622	\$1,505,509
System Upstream Capacity	32,310.0	387,720.0	10.4896	\$4,067,028
Subtotal Contingency Capacity Costs				\$5,572,537
<b>Grand Total Reserve Capacity Costs</b>				<b>\$17,962,120</b>
Peaking to classes other than TC 4.0 - %				97.8043%
Peaking to classes other than TC 4.0 - \$				\$17,567,726
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				77,772,192
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.22589
Base Reserve Capacity Charge				\$0.18730
<b>Reserve Capacity Cost Adjustment (\$/Mcf) (.22587-.18730)</b>				<b>\$0.03859</b>
<b>(applicable to SC1,2,3,5,7, 9 and Non-Large Industrial 13M)</b>				
DMT Factor				9.5784%
<b>Non-Large Industrial SC 13D</b>				<b>\$0.00370</b>

Date: August 29, 2013

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENTEffective With Usage During Billing Period Commencing September 1, 2013  
Applicable to Usage Under Service Classification Nos. 13M and 13D TC 4.0  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 8 - GAS

	Total NY Monthly Capacity Dth (A)	Total NY Annual Capacity Dth (B)	Demand Rate Dth (C)	Total Demand Cost (D=BxC)
<u>Daily Temperature Swing/Peaking Reserve Capacity Costs</u>				
NFGSC EFT Capacity Temperature Swing	149,092.0	1,789,104.0	3.9622	\$7,088,788
NFGSC ESS Delivery Temperature Swing	135,672.0	1,628,064.0	2.5959	\$4,226,291
NFGSC ESS Capacity Temperature Swing	949,704.0	11,396,448.0	0.0404	\$460,416
NFGSC FSS Delivery Temperature Swing	13,420.0	161,040.0	2.4826	\$399,798
NFGSC FSS Capacity Temperature Swing	468,700.0	5,624,400.0	0.0381	\$214,290
Subtotal Daily Temperature Swing/Peaking Reserve Capacity Costs				\$12,389,583
<u>Contingency Capacity</u>				
NFGSC EFT Capacity	31,664.0	379,968.0	3.9622	\$1,505,509
System Upstream Capacity	32,310.0	387,720.0	10.4896	\$4,067,028
Subtotal Contingency Capacity Costs				\$5,572,537
<b>Grand Total Reserve Capacity Costs</b>				<b>\$17,962,120</b>
Peaking to TC 4.0 - %				2.1957%
Peaking to TC 4.0 - \$				\$394,394
Total Annual Normalized Sales and Total Aggregation Volumes (Mcf)				7,799,879
Daily Temperature Swing/Peaking Reserve Capacity Costs per Mcf				\$0.05056
Base Reserve Capacity Charge				\$0.03419
<b>Reserve Capacity Cost Adjustment (\$/Mcf) (.05056-.03419)</b> <b>(applicable to SC13M TC 4.0)</b>				<b>\$0.01637</b>
DMT Factor				24.8258%
<b>SC 13D TC 4.0</b>				<b>\$0.00406</b>

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