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PSC NO: 219 GAS NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 01/01/14 STATEMENT TYPE: DTR STATEMENT NO: 126 PAGE 1 OF 1

STATEMENT OF DEMAND TRANSFER RECOVERY RATE Applicable to Billing for Service Classification No. 11

Pursuant to Service Classification No. 11 of Niagara Mohawk Power Corporation's PSC No. 219, the storage gas transfer rate shall be the sum of:

1) The Company's estimated weighted average commodity cost of gas in storage as of Nov 30, 2013; and

\$0.37827

\$0.02788

2) Demand Transfer Recovery Rate (DTR Rate)
(The DTR Rate is equal to the System Average Unrecovered
Dominion Transmission Inc. Demand Charge revenue per therm
beginning in the month of April through the initial month that
storage capacity is released to a Marketer.)

<u>PER THERM</u> \$0.40615

RESULTING IN THE: Total Effective Storage Transfer Rate Per Therm:

Issued by: Kenneth D. Daly, President, Syracuse, New York