

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 1/1/2014

STATEMENT TYPE: DAC
STATEMENT NO: 142

Page 1 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE
(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After January 1, 2014
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	<u>¢ per Ccf</u> All Territory
APPLICABLE SERVICE TERRITORY	
TAKE OR PAY RECOVERY	
Amount applicable during the period July 1, 2013 through June 30, 2014 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0030)
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2014 through December 31, 2014 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0750
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period January 1, 2014 through January 31, 2014.	0.2120
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period January 1, 2014 through January 31, 2014.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.3985
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	2.4193
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/12 applicable during the period March 1, 2013 through February 28, 2014	0.0800
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.	0.7360
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1.	0.0970

Date: December 27, 2013

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

Page 2 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE
(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After January 1, 2014
Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	<u>¢ per Ccf</u> All Territory
APPLICABLE SERVICE TERRITORY	
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2013 to March 31, 2014.	0.1350
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	1.3406
TGP RATE CASE REFUND	
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order in Case 04-G-1047 issued April 20, 2012, applicable September 1, 2013 through August 31, 2014.	(0.0030)
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable July1, 2013 through June 30, 2014	(0.0640)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after January 1, 2014 and thereafter until changed, the delivery cost adjustment will be.	5.3481
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	1.3406
DELIVERY COST ADJUSTMENT STATED ON BILL	4.0075

Date: December 27, 2013

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

Page 3 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE
(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After January 1, 2014
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	<u>¢ per Ccf</u> All Territory
APPLICABLE SERVICE TERRITORY	
TAKE OR PAY RECOVERY	
Amount applicable during the period July 1, 2013 through June 30, 2014 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0030)
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2014 through December 31, 2014 for R & D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	0.0750
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 applicable during the period January 1, 2014 through January 31, 2014.	0.2120
Upstream Transition Cost Surcharge pursuant to General Information Leaf No. 148.1 applicable during the period January 1, 2014 through January 31, 2014.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the attached Reserve Capacity Cost Adjustment Statement.	0.3985
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function Charge and the Billing Charge.	0.0000
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to General Information Leaf No. 148.9 and "CIPs" Statement.	2.4193
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/12 applicable during the period March 1, 2013 through February 28, 2014	0.0800
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8.	0.7360
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1	0.0830

Date: December 27, 2013

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)

Page 4 of 4

STATEMENT OF DELIVERY ADJUSTMENT CHARGE
(Issued Under Authority of 16 NYCRR Sec. 270.55)
Effective With Usage On and After January 1, 2014
Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	<u>¢ per Ccf</u> All Territory
APPLICABLE SERVICE TERRITORY	
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General Information Leaf Nos. 83 & 84. Applicable during the period April 1, 2013 to March 31, 2014.	0.1350
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessment pursuant to Public Service Law 18-a(6) Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	0.8696
TGP RATE CASE REFUND	
Amount applicable to the TGP Rate Case refund pursuant to the Commission Order in Case 04-G-1047 issued April 20, 2012, applicable September 1, 2013 through August 31, 2014.	(0.0030)
TGP/PCB CLEAN-UP REFUND	
Amount applicable to the TGP/PCB Clean-up refunds pursuant to General Information Leaf No. 148.12 applicable July 1, 2013 through June 30, 2014	(0.0640)
SUBTOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after January 1, 2014 and thereafter until changed, the delivery cost adjustment will be.	4.8631
LESS: TEMPORARY STATE ASSESSMENT STATED ON BILL	0.8696
DELIVERY COST ADJUSTMENT STATED ON BILL	3.9935

Date: December 27, 2013

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)