

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: November 1, 2013

Issued in compliance with Order in Case No. 09-G-0716 dated September 21, 2010

Statement Type: GSC

Statement No. 136

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New York State Electric & Gas Corporation
Gas Supply Area 1 & 3
Combined, Elmira, Goshen, Champlain, Lockport Rate Areas
Statement of Gas Supply Charge
Effective: November 1, 2013

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2013, using supplier rates forecasted to be in effect on November 1, 2013
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.133163	\$0.133163	\$0.133163
Load Factor Adjustment (LFA)	1.0076	0.9782	0.5309
Adjusted Firm Average Demand COG	\$0.134175	\$0.130260	\$0.070696
Firm Average Commodity COG	\$0.368452	\$0.368452	\$0.368452
Firm Average COG w/ LFA	\$0.502627	\$0.498712	\$0.439148
Factor of Adjustment (FA)	1.00181	1.00181	1.00181
Total Average COG	\$0.503537	\$0.499615	\$0.439943
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.033609)	(\$0.033609)	(\$0.033609)
Other Adjustments	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.469928	\$0.466006	\$0.406334

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.009994	\$0.002531	\$0.002531

Dated: October 29, 2013

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

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New York State Electric & Gas Corporation
 Gas Supply Area 2
 Binghamton, Owego Rate Areas
 Statement of Gas Supply Charge
 Effective: November 1, 2013

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on October 29, 2013, using supplier rates forecasted to be in effect on November 1, 2013
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.133163	\$0.133163	\$0.133163	\$0.133163
Load Factor Adjustment (LFA)	1.0076	0.9782	0.5309	0.8370
Adjusted Firm Average Demand COG	\$0.134175	\$0.130260	\$0.070696	\$0.111457
Firm Average Commodity COG	\$0.368452	\$0.368452	\$0.368452	\$0.368452
Firm Average COG w/ LFA	\$0.502627	\$0.498712	\$0.439148	\$0.479909
Factor of Adjustment (FA)	1.00181	1.00181	1.00181	1.00181
Total Average COG	\$0.503537	\$0.499615	\$0.439943	\$0.480778
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.032060	\$0.032060	\$0.032060	\$0.032060
Other Adjustments	\$0.000000	\$0.000000	\$0.000000	\$0.000000
GSC without Merchant Function Charge	\$0.535597	\$0.531675	\$0.472003	\$0.512838

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.011156	\$0.002650	\$0.002650	\$0.002650

Dated: October 29, 2013

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