Received: 10/29/2013

Status: CANCELLED Effective Date: 11/01/2013

P.S.C. NO. 3 - ELECTRICITY ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: 11/01/2013

STATEMENT TYPE: MSC STATEMENT NO: 20

STATEMENT OF MARKET SUPPLY CHARGE

 $\label{eq:Applicable} Applicable to Billings Under \\ Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25 \\$ of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

SC No.	<u>Description</u>		Forecast MSC Component (\$/kWh)	MSC Adjustment <u>(\$/kWh)</u>	Total (\$/kWh)
1	Residential Service		0.06716	0.04356	0.11072
2/25 (Rate 1)	Secondary Service		0.06346	0.04356	0.10702
2*	Primary Service		0.06018	0.04356	0.10374
3/25 (Rate 2)*	General Primary Service		0.06018	0.04356	0.10374
4	Public Street Lighting - Company Owned		0.05295	0.04356	0.09651
5	Traffic Signal Lighting		0.05962	0.04356	0.10318
6	Public Street Lighting - Customer Owned		0.05295	0.04356	0.09651
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary		0.05481	0.04745	0.10226
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation		0.05880	0.04745	0.10625
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission		0.06093	0.04745	0.10838
16	Private Area Lighting		0.05295	0.04356	0.09651
19 19	Residential Time-Of-Use Service Residential Time-Of-Use Service	Peak Off Peak	0.07382 0.06348	0.04356 0.04356	0.11738 0.10704
20* 20*	General Secondary Optional TOU Service General Secondary Optional TOU Service	Peak Off Peak	0.07047 0.05995	0.04356 0.04356	0.11403 0.10351
21* 21*	General Primary Optional TOU Service General Primary Optional TOU Service	Peak Off Peak	0.06689 0.05668	0.04356 0.04356	0.11045 0.10024

^{*} Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for Customers Subject to MDAHP

> Adder \$0.00199 per kWh Capacity \$2.15 per kW-month

Issued By: John McAvoy, President, Pearl River, New York