..DID: 20571

..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 57

INITIAL EFFECTIVE DATE: 10/01/02

STAMPS:

Cancelled by Statement GTR Number 58 Effective 11/01/2002

RECEIVED: 09/27/02 STATUS: Cancelled EFFECTIVE: 10/01/02

EFFECTIVE: Page 1 of 8

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2002
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	Transportation Service Classification No. 13M			3M	
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
-					
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2002 through					
February 28, 2003 for R & D Funding Mechanism pursuant to					
Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
Amount applicable during the period July 1, 2002 through					
June 30, 2003 .for Take or Pay Reconciliation pursuant to					
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period August 1, 2002					
through July 31, 2003 for transportation transition					
cost reconciliation pursuant to General Information					
Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition					
cost from transportation customers in accordance with					
the Commission's Order in Case 93-G-0932 issued on					
March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3498	\$1.0208	\$0.7142	\$0.3334	\$0.4771
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) <u>Statement of Billing Rates in Effect</u>

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.0514 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: September 27, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2002 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Base Rate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant t Commission Order in Case 99-G-1369	o \$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, Per Mcf Minimum Allowable Rate	\$1.2756 \$0.1000	\$0.9466 \$0.1000	\$0.6400 \$0.1000	\$0.3031 \$0.1000	\$0.4029 \$0.1000
II) <u>Statement of Billing Rates in Effect</u>		·	·	·	

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective October 1, 2002.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: September 27, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2002 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	Transportation Service Classification No. 13D - 10% Imbalance Tolerance					
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00	
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00	
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605	
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000	

Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0154 \$0.0154 \$0.0154 \$0.0154 \$0.0154 Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas \$(0.0001) \$(0.0001) \$(0.0001) \$(0.0001) Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.3498 \$1.0208 \$0.7142 \$0.3334 \$0.4771 Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective October 1, 2002.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: September 27, 2002

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2002
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

,	Transportation Service Classification No. 13M						
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1		
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00		
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00		
Billing Backout Credit – 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)		
Competitive Backout Credit – 00-G-1858	See footnote (a) below						
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605		
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0543	\$0.0543	\$0.0543	\$0.0543	\$0.0543		
Plus: Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000		
Plus: Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to							
Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154		

Received: 09/27/2002

Status: CANCELLED Effective Date: 10/01/2002

Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period October 1, 2002 through October 31, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0145	\$0.0145	\$0.0145	\$0.0145	\$0.0145
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf Minimum Allowable Rate	\$1.4186 \$0.1000	\$1.0896 \$0.1000	\$0.7830 \$0.1000	\$0.4022 \$0.1000	\$0.5459 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving servicepursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.0514 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: September 27, 2002

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2002
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	Transp	portation Ser	vice Classific	cation No. 13	D - 2% Imba	lance Tolerance
Tariff	Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minin	num Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minin	num Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billin	g Backout Credit – 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Comp	petitive Backout Credit – 00-G-1858	See footnot	e (a) below			
Base	Rate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0543	\$0.0543	\$0.0543	\$0.0543	\$0.0543
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
	Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)

Received: 09/27/2002

Status: CANCELLED Effective Date: 10/01/2002

Amount applicable during the period October 1, 2002 through October 31, 2002 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0145	\$0.0145	\$0.0145	\$0.0145	\$0.0145
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, Per Mcf	\$1.3444	\$1.0154	\$0.7088	\$0.3719	\$0.4717
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective October 1, 2002.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: September 27, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2002 Applicable to Billings Under Service Classification No. 13D For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	Transp	ortation Serv	rice Classific	ation No. 131	D - 10% Imb:	alance Tolerance
Tariff	Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minin	num Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minin	num Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billin	g Backout Credit – 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Comp	etitive Backout Credit – 00-G-1858	See footnot	e (a) below			
Base l	Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0543	\$0.0543	\$0.0543	\$0.0543	\$0.0543
Plus:	Revenue Credit in Case 00-G-1495	\$0.0000	\$0.0000	\$0.0000	\$(0.0072)	\$0.0000
Plus:	Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154	\$0.0154	\$0.0154
	Amount applicable during the period July 1, 2002 through June 30, 2003for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
	Amount applicable during the period October 1, 2002 through October 31, 2002 for Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0145	\$0.0145	\$0.0145	\$0.0145	\$0.0145
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition					

cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas \$0.0013 \$0.0013 \$0.0013 \$0.0013 \$0.0013 Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Total Base Rate, per Mcf \$1.4186 \$1.0896 \$0.7830 \$0.4022 \$0.5459 Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective October 1, 2002.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: September 27, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2002
Applicable to Billings Under Tariff Class – TC-1.0
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Transportation Tariff Class – TC-1.0

		SC13M	SC13D-2% SC1	3D 10%
Minin	num Charge (October - May)	\$16.47	\$16.47	\$16.47
	num Charge (June-September)	\$16.47	\$16.47	\$16.47
	Rate per Mcf	4	T	4-011
	Next 49 Mcf	\$2.4587	\$2.3845	\$2.4587
	Next 950 Mcf	\$1.8772	\$1.8030	\$1.8772
	Over 1000 Mcf	\$1.5525	\$1.4783	\$1.5525
Plus:	Revenue Credit in Case 00-G-1495	\$(0.0193)	\$(0.0193)	\$(0.0193)
	Amount applicable during the period March 1, 2002 through February 28, 2003 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0154	\$0.0154	\$0.0154
	Amount applicable during the period July 1, 2002 through June 30, 2003 .for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on			
	March 28, 1999	\$0.0000	\$0.0000	\$0.0000

 Total Surcharges and Credits
 \$(0.0040)
 \$(0.0040)
 \$(0.0040)

 Minimum Allowable Rate
 \$0.1000
 \$0.1000
 \$0.1000

I) <u>Statement of Billing Rates in Effect</u>

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.0514 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: September 27, 2002

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203

(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2002
Applicable to Billings Under Tariff Class – SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

\$0.0000

Minin	num Charge		\$16.61
Billing	g Backout Credit – 99-M-0631		\$(0.80)
	etitive Backout Credit – 00-G-1858		See footnote (a) below
	Rate per Mcf		
	Next 49 Mcf		\$2.50774
	Next 950 Mcf		\$1.92624
	Over 1000 Mcf		\$1.60154
			T-100-0
Plus:	Reserve Capacity Cost Adjustment in Case 00-G-1858		\$0.0053
	Revenue Credit in Case 00-G-1495		\$(0.0193)
			()
	Amount applicable during the period March 1, 2002 through		
	February 28, 2003 for R & D Funding Mechanism pursuant to	\$0.0154	
	Commission Order in Case 99-G-1369	+010-0	
	Amount applicable during the period July 1, 2002 through		
	June 30, 2003 for Take or Pay Reconciliation pursuant to		
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas		\$(0.0001)
			4(0.0001)
	Amount applicable during the period October 1, 2002 through		
	October 31, 2002 for Transition Cost Surcharge pursuant to		
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas		\$0.0145
	General Ecui 110. 140.2 01 1 .5.C. 110. 0 Gus		ψ0.0143
	Amount applicable during the period August 1, 2002		
	through July 31, 2003 for transportation transition		
	cost reconciliation pursuant to General Information		
	Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas		\$0.0000
	2541 1 (55) (55 65 65 61 1 15 (6) 1 10 (5 64)		40.000
	Amount applicable for the recovery of current transition		
	cost from transportation customers in accordance with		
	The state of the s		

March 28, 1999

the Commission's Order in Case 93-G-0932 issued on

Total Surcharges and Credits \$0.0158 Minimum Allowable Rate \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective October 1, 2002.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving servicepursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.0514 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: September 27, 2002

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)