

..DID: 12051
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 11
 INITIAL EFFECTIVE DATE: 05/31/00
 STAMPS:
 Cancelled by Statement IGR Number 12 Effective 06/02/2000
 RECEIVED: 05/25/00 STATUS: Cancelled EFFECTIVE: 05/31/00
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1.. MAXIMUM ALLOWABLE RATE (\$/Ccf)	RATE PER 100 CUBIC FEET
Lowest Unit Charge of S.C. No. 2	\$0.4872
Plus Gas Cost Adjustment Statement No.11)	\$0.1170
	\$0.6042

Customers Eligible for S.C. No. 11 Service - Transmission	\$0.4040
Assignable Commodity Cost of Purchased Gas	\$0.3390
Transportation Component	\$0.0650

Customers Eligible for S.C. No. 11 Service - Distribution	\$0.4580
Assignable Commodity Cost of Purchased Gas	\$0.3390
Transportation Component	\$0.1190

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3390
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.3490

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
NET BILLING RATE	\$0.4500	\$0.5000	\$0.5750
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.3390	\$0.3390	\$0.3390
Transportation Component	\$0.0650	\$0.0650	\$0.0650
NET BILLING - TRANSMISSION	\$0.4040	\$0.4040	\$0.4040
Assignable Commodity Cost of Purchased Gas	\$0.3390	\$0.3390	\$0.3390
Transportation Component	\$0.1110	\$0.1190	\$0.1190
NET BILLING - DISTRIBUTION	\$0.4500	\$0.4580	\$0.4580

Issued by:

A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting