

..DID: 11048  
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 6  
 INITIAL EFFECTIVE DATE: 12/31/99  
 STAMPS:  
 Cancelled by Statement IGR Number 7 Effective 01/31/2000  
 RECEIVED: 12/17/99 STATUS: Cancelled EFFECTIVE: 12/31/99  
 STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf) RATE PER 100 CUBIC FEET

Lowest Unit Charge of S.C. No. 2	\$0.4873
Plus Gas Cost Adjustment ( Statement No.6)	\$0.0985
	\$0.5858

Customers Eligible for S.C. No. 11 Service - Transmission	\$0.4110
Assignable Commodity Cost of Purchased Gas	\$0.3390
Transportation Component	\$0.0720

Customers Eligible for S.C. No. 11 Service - Distribution	\$0.4710
Assignable Commodity Cost of Purchased Gas	\$0.3390
Transportation Component	\$0.1320

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3390
Plus \$.010 Per 100 Cubic Feet	\$0.0100
Plus Take or Pay Surcharge	\$0.0000
	\$0.3490

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
NET BILLING RATE	\$0.4000	\$0.4650	\$0.5250

Customers Eligible for S.C. No. 11 Service

Assignable Commodity Cost of Purchased Gas	\$0.3390	\$0.3390	\$0.3390
Transportation Component	\$0.0610	\$0.0720	\$0.0720
NET BILLING - TRANSMISSION	\$0.4000	\$0.4110	\$0.4110

Assignable Commodity Cost of Purchased Gas	\$0.3390	\$0.3390	\$0.3390
Transportation Component	\$0.0610	\$0.1260	\$0.1320
NET BILLING - DISTRIBUTION	\$0.4000	\$0.4650	\$0.4710

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs,  
 Financial Planning and Accounting