

..DID: 15998
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 26
 INITIAL EFFECTIVE DATE: 06/30/01
 STAMPS:
 Cancelled by Statement IGR Number 27 Effective 07/31/2001
 RECEIVED: 06/25/01 STATUS: Cancelled EFFECTIVE: 06/30/01
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

Lowest Unit Charge of S.C. No. 2	\$0.4871	
Plus Gas Cost Adjustment (Statement No.24)	\$0.4022	\$0.8893
Customers Eligible for S.C. No. 11 Service - Transmission		\$0.4890
Assignable Commodity Cost of Purchased Gas	\$0.4340	
Transportation Component	\$0.0550	
Customers Eligible for S.C. No. 11 Service - Distribution		\$0.5340
Assignable Commodity Cost of Purchased Gas	\$0.4340	
Transportation Component	\$0.1000	

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.4340
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.4440

RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
General Service Net Billing Rate	\$0.4750	\$0.5000	\$0.6000
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.4340	\$0.4340	0.4340
Transportation Component	\$0.0410	\$0.0550	\$0.0550
NET BILLING - TRANSMISSION	\$0.4750	\$0.4890	\$0.4890
Transportation Component	\$0.0410	\$0.0660	\$0.1000
NET BILLING - DISTRIBUTION	\$0.4750	\$0.5000	\$0.5340

Issued by:A. R. Upright, Senior Vice President, Regulatory Affairs, Financial
 Planning and Accounting