..DID: 15227 ..TXT: PSC NO: 9 GAS STATEMENT TYPE: ITR COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. STATEMENT NO: 29 INITIAL EFFECTIVE DATE: 04/01/01 STAMPS: Cancelled by Statement ITR Number 30 Effective 05/01/2001 RECEIVED: 03/29/01 STATUS: Cancelled EFFECTIVE: 04/01/01

A.	Dai The Dai	m Transportation Service - Load Following Service, ily Delivery Service, and Daily Cashout Service firm transportation base rates for Load Following Servi ly Delivery Service, and Daily Cashout Service are subject the following adjustments:	Applicable To City of New York <u>Customers</u>	
	1.	An interruptible sales credit per therm as explained on Leaf Nos. 175.0 - 181.0 of the		
		Schedule for Gas Service	 (0.6742) cent	(0.6742) cent
	2.	An adjustment per therm from the electric and steam departments	 (1.7671) cents	(1.7671) cents
	3.	A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service	 0 cent	(0.7061) cent
	4.	A Transition Surcharge per therm as explained on Leaf No. 183.1 of the Schedule for Gas Service	 0 cent	0 cent
	5.	A Research and Development Surcharge	 0.0740 cent	0.0740 cent
	6.	A Competitive Retail Choice Credit per therm as explained on Leaf No. 303.0 of the Schedule for Gas Service	 (2.4000) cents	(2.4000) cents
	7.	A credit due to line loss reconciliation of prior years .	 (1.3024) cents	(1.3024) cents
	8.	The total rate adjustment per therm to firm base transportation rates (Lines $1 + 2 + 3 + 4 + 5 + 6 + 7$) [*]	 (6.0697) cents	(6.7758) cents

^{*}For space heating customers, the rate adjustment per therm set forth above is subject to a Weather Normalization Adjustment as explained on Leaf Nos. 171.0 - 174.0.

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STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATIONS NO. 9 OF THE SCHEDULE FOR GAS SERVICE

B. Interruptible Transportation Service

1. The base transportation rates applicable to Interruptible transportation customers are as follows:

	RESIDENTIAL (also applicable to the non-residential usage of customers who are exempt	NON	-RESIDENTIAL
(a) Applicable to Customers eligible for SC 12 - <i>Priority AB</i> Service:	from the Petroleum Business Tax) cents/therm	се	nts/therm
New York City			
6.3434 Percent*		26.23	18.38
County of Westchester			
 3.7604 Percent*		28.48 27.52 25.61	20.43 19.56 17.81
SC 12 - Priority C Service:			
New York City			
6.3434 Percent*		4.32	8.79
County of Westchester			
3.7604 Percent*		6.02 5.29 3.85	10.61 9.84 8.30

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	RESIDENTIAL (also applicable to the non-residential usage of customers who are exempt	NON-RESIDENTIAL	
	from the Petroleum Business Tax) cents/therm	cents/therm	
(c) Applicable to Customers eligible for SC 12 - <i>Priority D</i> Service:			
New York City			
6.3434 Percent*		.82	7.65
County of Westchester			
3.7604 Percent*		.51 .79 .35	9.43 8.67 7.16
(d) Applicable to Customers eligible for SC 12 - <i>Priority E</i> Service:			
New York City			
6.3434 Percent*		.62	7.45
County of Westchester			
3.7604 Percent*			9.23 8.47 6.96

^{*}Applicable Percentage Increases in Rates and Charges are explained on Leaf No. 167.0 - 168.0 and shown on the related "Statement of Percentage Increase in Rates and Charges" for service supplied within municipality where the customer is taking service.

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2.	The base transportation rates for therm or equivalent therm usage applicable to existing customers currently classified as SC 12- Priority AB Service and Priority C Service who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 month billing period, (b) agree to use natural gas for all their dual fuel equipment requirements for the next 12 month, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate, to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was as follows:		
	 (a) Applicable to <i>Priority F</i> customers with weighted average alternate fuel costs equal to or greater than 70 cents per gallon and less than or equal to 80 cents per gallon 	18.00	cents per therm
	(b) Applicable to <i>Priority G</i> customers with weighted average alternate fuel costs less than 70 cents per gallon	15.00	cents per therm
3.	The <i>Priority H</i> transportation rate for therm or equivalent therm usage applicable to existing customers currently classified as SC 12- Priority D Service and any other SC 12 Rate 1 customers who meet the eligibility requirements for Priority D Service, who (a) have used less than 50% of their estimated annual gas consumption in the prior 12 mont billing period, (b) agree to use natural gas for all their dual-fuel equipment requirements for the next 12 months, except when service is curtailed by the Company in accordance with the tariff, and (c) can demonstrate to the Company's satisfaction, that their weighted average alternate fuel cost for the past 12 months was less than 66 cents per gallon		cents per therm

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4. The base transportation rates for therm or equivalent therm usage applicable to **new** SC 9 Rate I customers as of November 1, 1997 with estimated annual gas consumption less than 1 million therms, who agree to burn natural gas (a) for all their dual-fuel equipment requirements for a period of three (3) years, or (b) to meet a minimum of 50% of their dual-fuel equipment requirements for a period of five (5) years, except when service is curtailed by the Company in accordance with the tariff, where the customer's estimated gas usage per dollar of Company capital cost for connection ratio is:

		<u>3 Year Term</u>	<u>5 Year Term</u>	
(a)	Priority I Greater than 21.6 therms of annual usage per dollar (\$) of capital costs	4.5	0 cents per therm	6.00 cents per therm
(b)	Priority J Greater than or equal to 14.2 therms of annual usage and less than or equal to 21.6 therms of annual usage per dollar (\$) of capital cost	6.0	00 cents per therm	8.00 cents per therm
(c)	Priority K Greater than or equal to 12.5 therms of annual usage and less than 14.2 therms of annual usage per dollar (\$) of capital cost	7.5	50 cents per therm	

10.50 cents per therm

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C. Off-Peak Firm Service

C.	On-reak rinin Service				
	The base transportation rates per therm				
	applicable to off-peak firm transportation				
	customers as explained on Leaf Nos. 275.0 - 276.0				
	of the Schedule for Gas Service, as follows:				
	of the Schedule for Gas Service, as follows:				
		<u>1 Year</u>	<u>2 Years</u>	<u>3 Years</u>	
		(cents)	(cents)	(cents)	
	First 500,000 therms per month		8.0000	7.5000	7.0000
	Excess over 500,000 therms per month		7.0000	6.5000	6.0000
		•	7.0000	0.5000	0.0000
	Unauthorized Use Charge				
	The charge per therm applicable to				
	unauthorized gas use by interruptible or				
	off-peak firm transportation customers, as				
	explained on Leaf No. 302.0 of the Schedule				
	for Gas Service is the higher of		\$4.50	per therm or	\$2.50 per therm
		plus a marke	et gas price	-	-
		I	8.1		
E.	Capacity Release Service				
	The rate per therm applicable to				
	Capacity Release Service is		50	ants non thann	
		•	5.2 0	ents per therm	
F.	System Loss Factor				
•••	The percentage to be applied to a customer's				
	daily transportation quantity to determine the				
	quantity of gas to be retained by the				
	Company as an allowance for losses is	•	3.1%		
G.	Firm Transportation Service -				
	Capacity Balancing Service				
	The firm transportation base rates for Capacity				
	Balancing Service are subject to the following				
	adjustments:				

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		Applicable To Customer Load Applicable To Customer Load Factors Less Than or Equal to 40%	Applicable To Customer Load Factors Greater Than 40% but Less than or <u>Equal to 50%</u>		Applicable To Customer Load Factors Greater <u>Than 70%</u>	-
1.	An upstream capacity cost adjustment per therm as explained on Leaf No. 283.0 the Schedule for Gas Service	2	2.0000 cents	(0.4000) cent	(4.6000) cents	(7.6000) cents
2.	An interruptible sales credit per per therm as explained on Leaf Nos. 175.0 - 180.0 of the Schedule for Gas Service	(().6742) cent	(0.6742) cent	(0.6742) cent	(0.6742) cent
3.	An adjustment per therm from the electric and steam departments		.7671) cents	(1.7671) cents	(1.7671) cents	(1.7671) cents
4.	A credit due to line loss reconciliation of prior years		.3024) cents	(1.3024) cents	(1.3024) cents	(1.3024) cents
5.	An annual surcharge or refund per therm as explained on Leaf Nos. 159.0 - 161.0	C	0.5198 cent	0.5198 cent	0.5198 cent	0.5198 cent
6.	A Transition Surcharge per therm as as explained on Leaf No. 183.1 of the Schedule for Gas Service) cent	0 cent	0 cent	0 cent
7.	A Research and Development Surcharge .		0.0740 cent	0.0740 cent	0.0740 cent	0.0740 cent
8.	A Competitive Retail Choice Credit per therm as explained on Leaf No. 303.0 of the Schedule for Gas Service		2.4000) cents	(2.4000) cents	(2.4000) cents	(2.4000) cents

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		Applicable To Customer Load Applicable To Customer Load Factors Less Than <u>or Equal to 40%</u>	Applicable To Customer Load Factors Greater Than 40% but Less than or Equal to 50%	Applicable To Customer Load Factors Greater Than 50% but Less than or or Equal to 70%	Applicable To Customer Load Factors Greater <u>Than 70%</u>	
9.	A Gas Facility Cost Credit (applicable to New York City Customers) as explained on Leaf No. 183.0 of the Schedule for Gas Service	(0.7061) cent	(0.7061) cent	(0.7061) cent	(0.7061) cent
10.	The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for City of New York Customers (Lines $1 + 2 + 3 + 4 + 5 + 6 + 7 + 8 + 9$).	(4.2560) cents ((6.6560) cents (10.8560) cents (1	3.8560) cents
11.	The total rate adjustment per therm to firm transportation base rates for Capacity Balancing Service for County of Westchester Customers (Lines $1 + 2 + 3 + 4 + 5 + 6 + 7 + 8$)	(3.5499) cents ((5.9499) cents (10.1499) cents (1	3.1499) cents

Filed for CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

BY ___

Joel H. Charkow Director Rate Engineering Department

Dated: March 29, 2001