Received: 11/24/1999 Status: CANCELLED Effective Date: 12/01/1999

..DID: 10527

..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 22

INITIAL EFFECTIVE DATE: 12/01/99

STAMPS:

Cancelled by Statement GTR Number 23 Effective 01/01/2000

RECEIVED: 11/24/99 STATUS: Cancelled EFFECTIVE: 12/01/99

EFFECTIVE: Page 1 of 6

GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 1999
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M					
Tariff Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Revenue Credit in Case 98-G-1291	\$(0.0401)	\$(0.0264)	\$(0.0170)	\$(0.0122)	\$(0.0089)	\$(0.0043)	\$(0.0055)
Plus: Amount applicable during the period July 1, 1999 through							
June 30, 2000 for Take or Pay Reconciliation pursuant to							
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)
Amount applicable during the period August 1, 1999							
through July 31, 2000 for transportation transition							
cost reconciliation pursuant to General Information	#0.0000	¢0.0000	e(0,00 2 0)	#<0.00 2 0\	¢(0,00 2 0)	# (0, 00 2 0)	¢(0,00 2 0)
Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0028)	\$(0.0028)	\$(0.0028)	\$(0.0028)	\$(0.0028)
A							
Amount applicable for the recovery of current transition cost from transportation customers in accordance with							
the Commission's Order in Case 93-G-0932 issued on							
March 28, 1999	\$0.0327	\$0.0327	\$0.0130	\$0.0130	\$0.0130	\$0.0130	\$0.0130
March 28, 1999	\$0.0327	\$0.0327	\$0.0130	\$0.0130	\$0.0130	\$0.0130	\$0.0130
Total Base Rate, per Mcf	\$2.6680	\$2.1298	\$1.3247	\$1.0005	\$0.6972	\$0.3282	\$0.4635
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000
		,	,	,	,	,	,

II) <u>Statement of Billing Rates in Effect</u>

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 1999.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.8418 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 24, 1999

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 1999 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Transportation Service Classification No. 13D - 2% Imbalance Tolerance TC-2.0 Tariff Class TC-1.0 TC-1.1 TC-3.0 TC-4.0 TC-4 1 TC-R Minimum Charge (October - May) \$12.92 \$16.47 \$300.00 \$600.00 \$1,400.00 \$3,000.00 \$3,000.00 \$12.92 Minimum Charge (June-September) \$16.47 \$150.00 \$300.00 \$1,400.00 \$3,000.00 \$3,000.00 Received: 11/24/1999 Status: CANCELLED Effective Date: 12/01/1999

Base Rate per Mcf		\$2.6029	\$2.0510	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: I	Revenue Credit in Case 98-G-1291	\$(0.0401)	\$(0.0264)	\$(0.0170)	\$(0.0122)	\$(0.0089)	\$(0.0043)	\$(0.0055)
J	Amount applicable during the period July 1, 1999 through June 30, 2000 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)
ti c	Amount applicable during the period August 1, 1999 through July 31, 2000 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0028)	\$(0.0028)	\$(0.0028)	\$(0.0028)	\$(0.0028)
c t	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0327	\$0.0327	\$0.0130	\$0.0130	\$0.0130	\$0.0130	\$0.0130
	ase Rate. Per Mcf	\$2.5938	\$2.0556	\$1.2505	\$0.9263	\$0.6230	\$0.2979	\$0.3893
	un Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 1999.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.8418 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 24, 1999

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 1999 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

-) 	Transportation Service Classification No. 13D - 10% Imbalance Tolerance								
Tariff Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1		
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00		
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00		
Base Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605		
Plus: Revenue Credit in Case 98-G-1291	\$(0.0401)	\$(0.0264)	\$(0.0170)	\$(0.0122)	\$(0.0089)	\$(0.0043)	\$(0.0055)		

Plus: Amount applicable during the period July 1, 1999 through

Received: 11/24/1999 Status: CANCELLED Effective Date: 12/01/1999

	or Take or Pay Reconciliation pursuant to tion Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)
through July 31, cost reconciliation	ole during the period August 1, 1999 2000 for transportation transition on pursuant to General Information 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0028)	\$(0.0028)	\$(0.0028)	\$(0.0028)	\$(0.0028)
cost from transp	ole for the recovery of current transition ortation customers in accordance with s Order in Case 93-G-0932 issued on							
March 28, 1999		\$0.0327	\$0.0327	\$0.0130	\$0.0130	\$0.0130	\$0.0130	\$0.0130
Total Base Rate, per Me	ef	\$2.6680	\$2.1298	\$1.3247	\$1.0005	\$0.6972	\$0.3282	\$0.4635
Minimum Allowable Ra	ate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 1999.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.8418 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 24, 1999

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 1999
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

		Transportation Service Classification No. 13M							
Tariff	Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
Minin	num Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00	
Minin	num Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00	
Base I	Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605	
Plus:	Revenue Credit in Case 98-G-1291	\$(0.0401)	\$(0.0264)	\$(0.0170)	\$(0.0122)	\$(0.0089)	\$(0.0043)	\$(0.0055)	
Plus:	Amount applicable during the period July 1, 1999 through June 30, 2000 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	
	Amount applicable during the period December 1, 1999 through December 31, 1999 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.1010	\$0.1010	\$0.1010	\$0.1010	\$0.1010	\$0.1010	\$0.1010	

Received: 11/24/1999

Status: CANCELLED Effective Date: 12/01/1999

Amount applicable during the period August 1, 1999 through July 31, 2000 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0028)	\$(0.0028)	\$(0.0028)	\$(0.0028)	\$(0.0028)
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0327	\$0.0327	\$0.0130	\$0.0130	\$0.0130	\$0.0130	\$0.0130
	\$2.7690	\$2.2308	\$1.4257		\$0.7982	\$0.4292	
Total Base Rate, per Mcf				\$1.1015			\$0.5645
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) <u>Statement of Billing Rates in Effect</u>

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 1999.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.8418 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 24, 1999

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 1999
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) Sammary of Waximum and Williams and Wasie Trees								
	Transportation Service Classification No. 13D - 2% Imbalance Tolerance							
Tariff Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1	
Minimum Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00	
Minimum Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00	
Base Rate per Mcf	\$2.6029	\$2.0510	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863	
Plus: Revenue Credit in Case 98-G-1291	\$(0.0401)	\$(0.0264)	\$(0.0170)	\$(0.0122)	\$(0.0089)	\$(0.0043)	\$(0.0055)	
Plus: Amount applicable during the period July 1, 1999 through								
June 30, 2000 for Take or Pay Reconciliation pursuant to								
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	
Amount applicable during the period December 1, 1999 through	h							
December 31, 1999 for Transition Cost Surcharge pursuant to								
General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.1010	\$0.1010	\$0.1010	\$0.1010	\$0.1010	\$0.1010	\$0.1010	

Amount applicable during the period August 1, 1999 through July 31, 2000 for transportation transition cost reconciliation pursuant to General Information

Received: 11/24/1999

Status: CANCELLED Effective Date: 12/01/1999

	Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0028)	\$(0.0028)	\$(0.0028)	\$(0.0028)	\$(0.0028)	
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on								
	March 28, 1999	\$0.0327	\$0.0327	\$0.0130	\$0.0130	\$0.0130	\$0.0130	\$0.0130	
T-4-1	David David David	¢2 (0.49	¢2 1566	¢1 2515	¢1 0272	¢0.7240	¢0.2000	¢0.4002	
I otai	Base Rate, Per Mcf	\$2.6948	\$2.1566	\$1.3515	\$1.0273	\$0.7240	\$0.3989	\$0.4903	
Minin	num Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 1999.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.8418 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 24, 1999

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 1999 Applicable to Billings Under Service Classification No. 13D For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) <u>Sui</u>	minary of Waximum and William Allowable Trices							
		Transpor	rtation Servic	e Classificat	ion No. 13D	 10% Imbal 	ance Toleran	ice
Tariff	Class	TC-R	TC-1.0	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minin	num Charge (October - May)	\$12.92	\$16.47	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minin	num Charge (June-September)	\$12.92	\$16.47	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Base l	Rate per Mcf	\$2.6771	\$2.1252	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus:	Revenue Credit in Case 98-G-1291	\$(0.0401)	\$(0.0264)	\$(0.0170)	\$(0.0122)	\$(0.0089)	\$(0.0043)	\$(0.0055)
Plus:	Amount applicable during the period July 1, 1999 through June 30, 2000 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)	\$(0.0017)
	Amount applicable during the period December 1, 1999 through December 31, 1999 for Transition Cost Surcharge pursuant to General Information Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.1010	\$0.1010	\$0.1010	\$0.1010	\$0.1010	\$0.1010	\$0.1010
	Amount applicable during the period August 1, 1999 through July 31, 2000 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$(0.0028)	\$(0.0028)	\$(0.0028)	\$(0.0028)	\$(0.0028)
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with							

the Commission's Order in Case 93-G-0932 issued on

Received: 11/24/1999

Status: CANCELLED Effective Date: 12/01/1999

March 28, 1999	\$0.0327	\$0.0327	\$0.0130	\$0.0130	\$0.0130	\$0.0130	\$0.0130
Total Base Rate, per Mcf	\$2.7690	\$2.2308	\$1.4257	\$1.1015	\$0.7982	\$0.4292	\$0.5645
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 1999.

III) Weighted Average Upstream Capacity Cost

Customers converting from sales service to transportation service who have not contracted for standby service to meet the entire needs of their facility must take assignment of a pro-rata share of the Company's upstream interstate pipeline transmission capacity based on such customer's sales service requirements. The Company will make available for release to the converting customer no less capacity than average day usage during the peak month, normalized for weather. The cost of a pro-rata share of upstream capacity is \$17.8418 /Mcf per daily quantity released per month.

TC-R through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 24, 1999

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)