..DID: 21721

..TXT: PSC NO: 8 GAS STATEMENT TYPE: GTR

COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 62

INITIAL EFFECTIVE DATE: 03/01/03

STAMPS:

RECEIVED: 02/26/03 STATUS: Effective EFFECTIVE: 03/01/03

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2003 Applicable to Billings Under Service Classification No. 13M NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class TC-1.1 TC-2.0 TC-3.0 TC-4.0 TC-4.1 Minimum Charge (October - May) \$300.00 \$300.00 \$1,400.00 \$3,000.00 \$3,000.00 Base Rate per Mcf \$150.00 \$300.00 \$1,400.00 \$3,000.00 \$3,000.00 Plus: Revenue Credit in Case 00-G-1495 \$(0.0413) \$(0.0292) \$(0.0289) \$(0.0072) \$(0.0147) Plus: Amount applicable during the period March 1, 2003 through February 28, 2004 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.0001	,	•	Transportation Service Classification No. 13M				
Minimum Charge (June-September) \$150.00 \$300.00 \$1,400.00 \$3,000.00 \$3,000.00 Base Rate per Mcf \$1.3332 \$1.0042 \$0.6976 \$0.3240 \$0.4605 Plus: Revenue Credit in Case 00-G-1495 \$(0.0413) \$(0.0292) \$(0.0289) \$(0.0072) \$(0.0147) Plus: Amount applicable during the period March 1, 2003 through February 28, 2004 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.00140 \$0.00014 \$0.00014 \$0.00014 \$0.00014 \$0.00014	Tariff	Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Base Rate per Mcf \$1.3332 \$1.0042 \$0.6976 \$0.3240 \$0.4605 Plus: Revenue Credit in Case 00-G-1495 \$(0.0413) \$(0.0292) \$(0.0289) \$(0.0072) \$(0.0147) Plus: Amount applicable during the period March 1, 2003 through February 28, 2004 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$0.00140 \$0.00140 \$0.0001 \$0.00001 \$0.00001 \$0.00001 \$0.00001 \$0.00001 \$0.00001 \$0.00001 \$0.00001 \$0.00001 \$0.00001 \$0.00001 \$0.00001 \$0.00001 <td>Minin</td> <td>num Charge (October - May)</td> <td>\$300.00</td> <td>\$600.00</td> <td>\$1,400.00</td> <td>\$3,000.00</td> <td>\$3,000.00</td>	Minin	num Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Revenue Credit in Case 00-G-1495 \$(0.0413) \$(0.0292) \$(0.0289) \$(0.0072) \$(0.0147) Plus: Amount applicable during the period March 1, 2003 through February 28, 2004 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140	Minin	num Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Plus: Amount applicable during the period March 1, 2003 through February 28, 2004 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 \$0.0140 \$	Base I	Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
February 28, 2004 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2002 through June 30, 2003 .for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Total Base Rate, per Mcf Sound So	Plus:	Revenue Credit in Case 00-G-1495	\$(0.0413)	\$(0.0292)	\$(0.0289)	\$(0.0072)	\$(0.0147)
June 30, 2003 .for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 Total Base Rate, per Mcf \$(0.0001) \$(0	Plus:	February 28, 2004 for R & D Funding Mechanism pursuant to	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas \$0.0013		June 30, 2003 .for Take or Pay Reconciliation pursuant to	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999 \$0.0000		through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
		cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
1	Total	Base Rate, per Mcf	\$1.3071	\$0.9902	\$0.6839	\$0.3320	\$0.4610
		• •		•			

II) <u>Statement of Billing Rates in Effect</u>

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2003.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving servicepursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.3396 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: February 26, 2003

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2003
Applicable to Billings Under Service Classification No. 13D
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

Transportation Service Classification No. 13D - 2% Imbalance Tolerance

	Trunsportation ber	270 Illioundiec Tolerane			
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00

Base Rate per Mcf		\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus: Revenue Credit in Case 00-G-1495	\$(0.0413)	\$(0.0292)	\$(0.0289)	\$(0.0072)	\$(0.0147)
Plus: Amount applicable during the period March 1, 2003 through February 28, 2004 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, Per Mcf	\$1.2329	\$0.9160	\$0.6097	\$0.3017	\$0.3868
Minimum Allowable Rate II) Statement of Billing Rates in Effect	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective March 1, 2003.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: February 26, 2003

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2003 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

1) Summary of Maximum and Minimum Anowable Friees	Transportation Service Classification No. 13D - 10% Imbalance Tolerance								
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1				
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00				
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00				
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605				
Plus: Revenue Credit in Case 00-G-1495	\$(0.0413)	\$(0.0292)	\$(0.0289)	\$(0.0072)	\$(0.0147)				

Plus: Amount applicable during the period March 1, 2003 through

Received: 02/26/2003 Stat

Status: CANCELLED Effective Date: 03/01/2003

February 28, 2004 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on	0000 02	\$0.0000	\$0.0000	\$0.0000	\$0.0000
March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3071	\$0.9902	\$0.6839	\$0.3320	\$0.4610
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective March 1, 2003.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: February 26, 2003

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2003
Applicable to Billings Under Service Classification No. 13M
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	Transportation Service Classification No. 13M				
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit – 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Competitive Backout Credit – 00-G-1858	See footnot	e (a) below			
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus: Revenue Credit in Case 00-G-1495	\$(0.0413)	\$(0.0292)	\$(0.0289)	\$(0.0072)	\$(0.0147)
Plus: Amount applicable during the period March 1, 2003 through February 28, 2004 for R & D Funding Mechanism pursuant to					
Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140

Received: 02/26/2003

Status: CANCELLED Effective Date: 03/01/2003

Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period March 1, 2003 through March 31, 2003 for Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0091	\$0.0091	\$0.0091	\$0.0091	\$0.0091
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf Minimum Allowable Rate	\$1.3704 \$0.1000	\$1.0535 \$0.1000	\$0.7472 \$0.1000	\$0.3953 \$0.1000	\$0.5243 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2003.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving service pursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.3396 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: February 26, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2003
Applicable to Billings Under Service Classification No. 13D
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

	Trans	portation Ser	vice Classific	cation No. 13	D - 2% Imba	alance Toleranc
Tariff	Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minin	num Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minin	num Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billin	g Backout Credit – 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Comp	petitive Backout Credit – 00-G-1858	See footnot	e (a) below			
Base 1	Rate per Mcf	\$1.2590	\$0.9300	\$0.6234	\$0.2937	\$0.3863
Plus:	Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus:	Revenue Credit in Case 00-G-1495	\$(0.0413)	\$(0.0292)	\$(0.0289)	\$(0.0072)	\$(0.0147)
Plus:	Amount applicable during the period March 1, 2003 through February 28, 2004 for R & D Funding Mechanism pursuant to					
	Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2002 through June 30, 2003 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
	Amount applicable during the period March 1, 2003 through March 31, 2003 for Transition Cost Surcharge pursuant to					

Received: 02/26/2003 Effective Date: 03/01/2003

General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0091	\$0.0091	\$0.0091	\$0.0091	\$0.0091
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013
Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on	¢0,0000	¢0,0000	¢0,0000	¢0,0000	¢0,0000
March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, Per Mcf	\$1.2962	\$0.9793	\$0.6730	\$0.3650	\$0.4501
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas Tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective March 1, 2003.

Status: CANCELLED

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: February 26, 2003

Issued by D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203 (Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2003 Applicable to Billings Under Service Classification No. 13D For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

,	Transportation Serv	rice Classific	ation No. 13I	O - 10% Imb	alance Tolerance
Tariff Class	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Minimum Charge (October - May)	\$300.00	\$600.00	\$1,400.00	\$3,000.00	\$3,000.00
Minimum Charge (June-September)	\$150.00	\$300.00	\$1,400.00	\$3,000.00	\$3,000.00
Billing Backout Credit – 99-M-0631	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)	\$(0.80)
Competitive Backout Credit – 00-G-1858	See footnot	e (a) below			
Base Rate per Mcf	\$1.3332	\$1.0042	\$0.6976	\$0.3240	\$0.4605
Plus: Reserve Capacity Cost Charge in Case 00-G-1858	\$0.0542	\$0.0542	\$0.0542	\$0.0542	\$0.0542
Plus: Revenue Credit in Case 00-G-1495	\$(0.0413)	\$(0.0292)	\$(0.0289)	\$(0.0072)	\$(0.0147)
Plus: Amount applicable during the period March 1, 2003 thro- February 28, 2004 for R & D Funding Mechanism pursu Commission Order in Case 99-G-1369 Amount applicable during the period July 1, 2002 throug	solution \$0.0140	\$0.0140	\$0.0140	\$0.0140	\$0.0140
June 30, 2003for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas		\$(0.0001)	\$(0.0001)	\$(0.0001)	\$(0.0001)
Amount applicable during the period March 1, 2003 throws March 31, 2003 for Transition Cost Surcharge pursuant General Information Leaf No. 148.2 of P.S.C. No. 8 - Ga	to	\$0.0091	\$0.0091	\$0.0091	\$0.0091
Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0013	\$0.0013	\$0.0013	\$0.0013	\$0.0013

Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on

March 28, 1999	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Total Base Rate, per Mcf	\$1.3704	\$1.0535	\$0.7472	\$0.3953	\$0.5243
Minimum Allowable Rate	\$0.1000	\$0.1000	\$0.1000	\$0.1000	\$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective March 1, 2003.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13D transportation service for the month.

Rate

The default S.C. 13D transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: February 26, 2003

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2003 Applicable to Billings Under Tariff Class – TC-1.0 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Transportation Tariff Class – TC-1.0

		SC13M	SC13D-2% SC1	3D -10%
Minin	num Charge (October - May)	\$16.47	\$16.47	\$16.47
Minin	num Charge (June-September)	\$16.47	\$16.47	\$16.47
Base l	Rate per Mcf			
	Next 49 Mcf	\$2.4587	\$2.3845	\$2.4587
	Next 950 Mcf	\$1.8772	\$1.8030	\$1.8772
	Over 1000 Mcf	\$1.5525	\$1.4783	\$1.5525
Plus:	Revenue Credit in Case 00-G-1495	\$(0.0823)	\$(0.0823)	\$(0.0823)
	Amount applicable during the period March 1, 2003 through Zfebruary 28, 2004 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	\$0.0140	\$0.0140	\$0.0140
	Amount applicable during the period July 1, 2002 through June 30, 2003 .for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)	\$(0.0001)	\$(0.0001)
	Amount applicable during the period August 1, 2002 through July 31, 2003 for transportation transition cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas	\$0.0000	\$0.0000	\$0.0000
	Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on March 28, 1999	<u>\$0.0000</u>	\$0.0000	\$0.0000
Total	Surcharges and Credits	\$(0.0684)	\$(0.0684)	\$(0.0684)

Minimum Allowable Rate \$0.1000 \$0.1000 \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2003.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving servicepursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.3396 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: February 26, 2003

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u>
(Name of Officer, Title, Address)

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing March 1, 2003
Applicable to Billings Under Tariff Class – SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

SC 3 Delivery Service

\$0.0000

\$0.0000

\$(0.0541)

I) Summary of Maximum and Minimum Allowable Prices

cost reconciliation pursuant to General Information Leaf Nos. 85 & 86 of P.S.C. No 8 - Gas

Amount applicable for the recovery of current transition cost from transportation customers in accordance with the Commission's Order in Case 93-G-0932 issued on

Minimum Charge	\$16.61
Billing Backout Credit – 99-M-0631	\$(0.80)
Competitive Backout Credit – 00-G-1858	See footnote (a) below
Base Rate per Mcf	
Next 49 Mcf	\$2.50774
Next 950 Mcf	\$1.92624
Over 1000 Mcf	\$1.60154
Plus: Reserve Capacity Cost Adjustment in Case 00-G-1858	\$0.0052
Revenue Credit in Case 00-G-1495	\$(0.0823)
Amount applicable during the period March 1, 2003 through	
February 28, 2004 for R & D Funding Mechanism pursuant to Commission Order in Case 99-G-1369	0140
Amount applicable during the period July 1, 2002 through	
June 30, 2003 for Take or Pay Reconciliation pursuant to	*
General Information Leaf No. 144 of P.S.C. No. 8 - Gas	\$(0.0001)
Amount applicable during the period March 1, 2003 through	
March 31, 2003 for Transition Cost Surcharge pursuant to	
General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.0091
Amount applicable during the period August 1, 2002	
through July 31, 2003 for transportation transition	

March 28, 1999

Total Surcharges and Credits

Minimum Allowable Rate \$0.1000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective March 1, 2003.

III) Weighted Average Cost for Pipeline Capacity Upstream of NFGSC

To the extent that migration to unbundled services causes Distribution to have available pipeline capacity upstream of National Fuel Gas Supply Corporation ("NFGSC"), Distribution will release such available capacity to Suppliers receiving servicepursuant to SC 19 that request such available capacity in order to meet the upstream pipeline requirements specified in SC 19. The cost of such capacity shall be the weighted average cost of capacity as required by the Commission's March 28, 1996 Order concerning Assignment of Capacity. The cost of a pro-rata share of capacity upstream of NFGSC is \$10.3396 /Mcf per daily quantity released per month.

TC-1.0 through TC-4.1 - Default Rate

Qualifications

Transportation service customers requesting S.C. 13M transportation service for the month.

Rate

The default S.C. 13M transportation rates shall be the maximum allowable prices.

Footnote (a) - For Marketers performing their own billing function the credit shall be \$3.30/customer. For Marketers using Distribution's billing service the credit shall be \$1.60/customer.

Date: February 26, 2003

Issued by <u>D.F. Smith, President, 10 Lafayette Square, Buffalo NY 14203</u> (Name of Officer, Title, Address)