

..DID: 18372
 ..TXT: PSC NO: 12 GAS STATEMENT TYPE: IGR
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 34
 INITIAL EFFECTIVE DATE: 02/28/02
 STAMPS:
 Cancelled by Statement IGR Number 35 Effective 03/31/2002
 RECEIVED: 02/22/02 STATUS: Cancelled EFFECTIVE: 02/28/02
 STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.1766
Plus Gas Supply Charge	\$0.6001
	\$0.7767

Customers Eligible for S.C. No. 11 Service

Transmission

Assignable Commodity Cost of Purchased Gas	\$0.5458
Transportation Component	\$0.0660
	\$0.6118

Distribution

Assignable Commodity Cost of Purchased Gas	\$0.5458
Transportation Component	\$0.1200
	\$0.6658

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.5460
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.5560

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
Net Billing Rate - General	\$0.5760	\$0.5910	\$0.6060

Customers Eligible for S.C. No. 11 Service

Assignable Commodity Cost of Purchased Gas	\$0.5460	\$0.5460	\$0.5460
Transportation Component	\$0.0300	\$0.0450	\$0.0600
NET BILLING - TRANSMISSION	\$0.5760	\$0.5910	\$0.6060

Assignable Commodity Cost of Purchased Gas	\$0.5460	\$0.5460	\$0.5460
Transportation Component	\$0.0300	\$0.0450	\$0.0600
NET BILLING - DISTRIBUTION	\$0.5760	\$0.5910	\$0.6060

Issued by:A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting